

South Louisiana Production Company, Inc.

Denver Corporate Center
Tower II, Suite 500
7800 E. Union Parkway
Denver, Colorado 80237
(303) 694-0919

Land Department

November 12, 1981

Division of State Lands
231 East 400 South
Salt Lake City, Utah 84111

Attention: Mr. C. Higgins

Re: Notice of Intention to Drill
SLAPCO 13-29 Clay Creek Fed.
CSW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 29, T34S, R2W
Clay Creek Prospect
Garfield County, Utah

Gentlemen:

Please accept this letter as our notice that South Louisiana Production Company, Inc., intends to engage in the drilling of a deep test for oil and/or gas to an estimated depth of 13,500 feet in and on the following described lands situated in Garfield County, Utah, to-wit:

Lease No. USA U-23162
Well No: SLAPCO 13-29 Clay Creek Fed.


Township 34 South, Range 2 West, S.L.M.
Section 29: SW $\frac{1}{4}$ SW $\frac{1}{4}$

The drillsite location will comprise approximately three acres. The attached plat shows the well location and the road we would plan to utilize.

Drilling operations will commence on or about the first day of March, 1982.

Should you require any additional information, please do not hesitate to contact the undersigned.

Yours very truly,


William H. Galac
Chief Landman

WHG:mkp

C: Dave Johnson ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER Exploratory

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

South Louisiana Production Co., Inc.

3. ADDRESS OF OPERATOR Denver Corporate Center - Tower II

7800 E. Union Parkway - #500 - Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface SW 1/4 SW 1/4 Sect. 29, T34S, R2W (660' FSL & 660' FWL)
Garfield County, UtahAt proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See NTL-6

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1360

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, 1320' to
OR APPLIED FOR, ON THIS LEASE, FT. abandoned well

19. PROPOSED DEPTH

14,000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7442' ground level

22. APPROX. DATE WORK WILL START*

Feb. 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30"	0.5" wall new	60	50 sx construction cmt
26"	20"	94# H-40 New	1000	1300 sx of regular-to-surface
18 1/2 & 17 1/2	13 5/8-13 3/8	88.2, 72 & 68 New	6000	2700 sx of Pozmix Lite - to surface
12 1/4"	9 5/8" liner	47#N-80 New	±10,000'	Foam cmt
8 1/2"	7	29#N-80 New	13,400	Regular cmt. TBD from logs.

Plan of Operation

The SLAPCO Clay Creek Federal Well No. 13-29 is an offset to the Champlin Clay Creek Federal 11-32 which was abandoned after mechanical problems prevented drilling below 8900'. The 9 5/8" casing string is a contingency string which would be set in the depth range of 8000' to 10,000'. A detailed drilling plan is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

David A. Johnson

TITLE

Drilling Manager

DATE

12/23/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. M. Mouton

FOR E. W. GUYNN

TITLE

DISTRICT OIL & GAS SUPERVISOR

DATE

FEB 17 1982

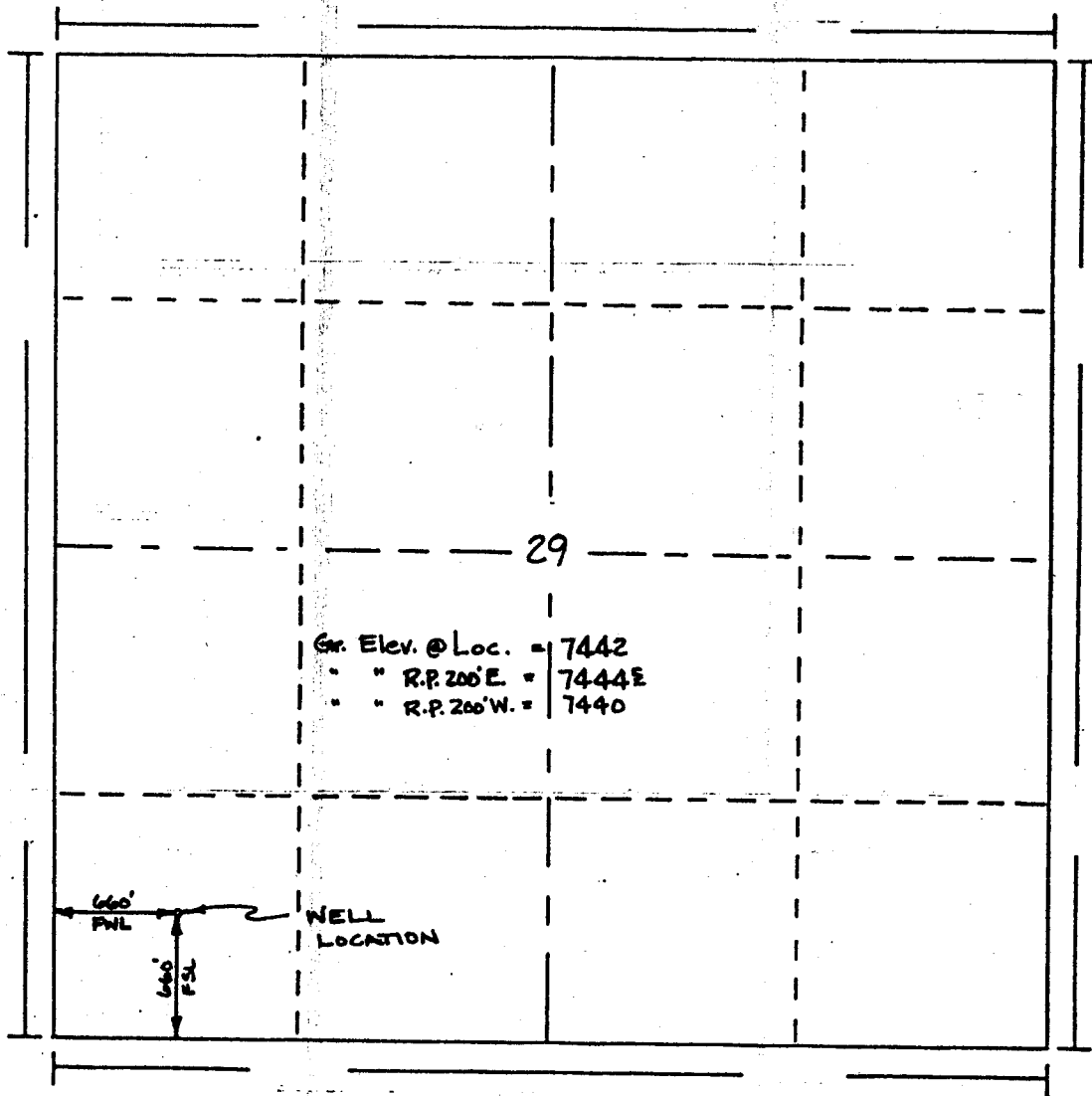
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80



R. 2 W.



T. 34 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from DAVID YOUNG
for SOUTH LOUISIANA PRODUCTION COMPANY
determined the location of USA SLAPCO CLAY CREEK FEDERAL 13-29
to be 660' FSL & 660' FWL of Section 29 Township 34 South
Range 2 West of the SALT LAKE Meridian
GARFIELD County, UTAH.

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

Date: DEC 9, 1981

T. Nelson
Licensed Land Surveyor No. 2711
State of UTAH

South Louisiana Production Company, Inc.

Denver Corporate Center
Tower II, Suite 500
7800 E. Union Parkway
Denver, Colorado 80237
(303) 694-0919

December 22, 1981

RECEIVED
DEC 28 1981

**DIVISION OF
OIL, GAS & MINING**

Ms. Debbie Beauregard
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: SLAPCO 13-29 Clay Creek Federal
Section 29, T34S, R2W
Clay Creek Prospect
Garfield County, Utah

Dear Ms. Beauregard:

South Louisiana Production Co., Inc. proposes to drill the above captioned well in Garfield County, Utah. The drill site is located on Federal minerals and on surface land owned by the State of Utah. The Utah Division of State Lands has been notified of our intention to drill. Enclosed are the following documents:

1. Application for Permit to Drill with:
 - a. Surveyor's Plat
 - b. Drilling Plan
 - c. Ten Point Plan with attachments
 - d. Thirteen Point Surface Use Plan with attachments.
2. Designation of Operator by Champlin Petroleum Company.
3. Notification Letter sent to State Division of Lands.

Should you require any additional information, please contact this office.

Sincerely,



David A. Johnson
Drilling Manager

DAJ/md
Enclosures

cc: Mr. E.W. Gynn, Dist. Engineer
U.S. Geological Survey
Suite 2000, Administration Bldg.
1745 W. 1700 South
Salt Lake City, Utah 84104-3884

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23162
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Exploratory SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
2. NAME OF OPERATOR South Louisiana Production Co., Inc.		7. UNIT AGREEMENT NAME ---
3. ADDRESS OF OPERATOR Denver Corporate Center - Tower II 7800 E. Union Parkway - #500 - Denver, CO 80237		8. FARM OR LEASE NAME Clay Creek Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SW 1/4 SW 1/4 Sect. 29, T34S, R2W (660' FSL & 660' FWL) Garfield County, Utah At proposed prod. zone Same		9. WELL NO. 13-29
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* See NTL-6		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sect. 29, T34S, R2W
16. NO. OF ACRES IN LEASE 1360		12. COUNTY OR PARISH Garfield
17. NO. OF ACRES ASSIGNED TO THIS WELL 640		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 1320' to abandoned well		14. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 14,000		20. APPROX. DATE WORK WILL START* Feb. 15, 1982
21. ELEVATIONS (Show whether DP, RT, GR, etc.) 7442' ground level		

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Plan of Operation

The SLAPCO Clay Creek Federal Well No. 13-29 is an offset to the Champlin Clay Creek Federal 11-32 which was abandoned after mechanical problems prevented drilling to 8900'. The 9 5/8" casing string is a contingency string which will be drilled to the depth range of 8000' to 10,000'. A detailed drilling plan is attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/18/82

RECEIVED
DEC 28 1981DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed to deepen or plug back, give data on present production, rate and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David A. Phelan TITLE Drilling Manager DATE 12/23/81
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Identification No. 113-82

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator SOUTH LOUISIANA PRODUCTION CO. INC.
Project Type OIL OR GAS WELL
Project Location 660' FSL, 660' FNL, SEC 29, T34S, R2W
Well No. 13-29 Lease No. U-23162 (Acq.)
Date Project Submitted 12-28-81

FIELD INSPECTION

Date 2-9-82

Field Inspection
Participants

GEORGE DIWACHAK USGS
QUAY SIMON BLM
KEVIN CARTER UTAH STATE LANDS & FORESTRY
DAVID YOUNG, DAVE JOHNSON - SLAPCO
BRUCE HOWARD, CLARK HOWARD, HOWARD CONST. CO.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

FEB 16 1982

Date Prepared

George J. Diwachak
Environmental Scientist

I concur

FEB 16 1982

Date

W. W. Martin FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (2-11-82) ↓				9		6	6 (2-9-82) ↓	8
2. Unique charac- teristics	1				9		6	6 "	4, 8
3. Environmentally controversial	1				9		6	6	4, 8
4. Uncertain and unknown risks	1				9		6	6	8
5. Establishes precedents	1				9		6	6	8, 4
6. Cumulatively significant	1						6	6	()
7. National Register historic places	1								
8. Endangered/ threatened species					9				
9. Violate Federal, State, local, tribal law	1				9		6	6	8, 4

REFER TO ATTACHED
REFERENCE LEGEND

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS
9. EA # 490-80 For Champlin Petroleum Co. # 11-32,
Sec 32, T34S, R2W (7-21-80)

RECOMMENDED STIPULATIONS

1. SEE BLM STIPULATIONS.
2. THE AMENDED THIRTEEN POINT SURFACE USE PLAN SUBMITTED ON 1-25-82 SHALL BE ADHERED TO IN LIEU OF THE SURFACE USE PLAN INCLUDED IN THE APD
3. ALL FRESH WATER AQUIFERS ENCOUNTERED BELOW 6000± FT SHALL BE ADEQUATELY CASED OFF AND CEMENTED.
4. SINCE HYDROGEN SULFIDE GAS MAY BE PRESENT BELOW 10,000 FT. THE FOLLOWING PRECAUTIONS MUST BE FOLLOWED
 - A. WIND SOCKS WILL BE PLACED ON LOCATION
 - B. H₂S DETECTORS WILL BE INCLUDED AT THE CELLAR OR BELL NIPPLE AND MUD TANKS AT SHALE SHAKER
 - C. ADEQUATE SUPPLIES OF H₂S MUD SCAVANGERS WILL BE ON LOCATION
5. IF H₂S GAS IS ENCOUNTERED, MMS MUST BE NOTIFIED AND OPERATIONS MUST CEASE UNTIL AN H₂S CONTINGENCY PLAN IS IMPLEMENTED.

South Louisiana Production Co., Inc.

Drilling Plan

SLAPCO Clay Creek Federal Well 13-29

Garfield County, Utah

Prior to moving in the drilling rig, a 30" conductor will be set at approximately 60' below ground level and cemented to surface. The 30" casing will be new welded pipe with a one-half inch wall thickness.

After moving in the drilling rig, a 26" hole will be drilled to 1000' \pm and a 20" casing string set. The 20" casing will be cemented to surface using stab-in float equipment. If the cement fails to circulate to surface, one inch pipe will be run along the outside of the 20" to a point of refusal and the 20" cemented to surface through the one inch pipe. The 20" casing will be 94# H-40 Buttress new pipe.

A 20" slip-on weld by 20" 2000 psi casing head, a 20" 2000 psi diverter spool and a 20" 2000 psi spherical preventer will be installed on top of the 20" casing. The spherical preventer wellhead and 20" casing will be tested to 1000 psi. An 18 1/2" hole will then be drilled to 2500' and a 17 1/2" hole drilled to 6000'. A combination string of 13 3/8-13 5/8" casing will be run and cemented to surface. The intermediate string is designed to protect potential salt stringers between 5200' and 5800' prior to penetrating severe loss circulation zones in the Navajo formation below 6000'. A 2" air parasite string will be run on the outside of the casing to 2500'. The 13 3/8 - 13 5/8" casing design is shown below:

Intermediate Casing Design

Safety Factors

<u>Interval</u>	<u>Length</u>	<u>Description</u>	<u>Tension</u>	<u>Burst</u>	<u>Collar</u>
0-4200	4200	13 3/8 68# N-80 Butt	3.7	+1.25	1.18
4200-5200	1000	13 3/8 72# N-80 Butt	11	+1.25	1.15
5200-6000	800	13 5/8 88.2# SM-95T Butt	26	+1.25	1.00

After cementing the 13 3/8 casing, a 20" 2000 psi by 13 5/8" 5000 psi casing spool and a 13 5/8 5000 psi preventer stack will be installed. The blowout preventer equipment will consist of the following minimum:

- a. One 13 5/8" 5000 psi ram preventer with pipe rams.
- b. One 13 5/8" 5000 psi ram preventer with blind rams.
- c. One 13 3/8" 3000 psi spherical preventer.
- d. One 5000 psi choke manifold with single remote control choke and single hand adjustable choke.

The ram preventers and manifold will be tested to their full pressure rating and the spherical preventer will be tested to 80% of its rating. The casing will be tested to the same test pressure as the spherical preventer or 80% of its burst rating, whichever is less.

A 12 1/4" hole will be drilled to approximately 10,000'. The mud will be aerated at 2500' by injecting air down the parasite string. This will aid in maintaining a low hydrostatic pressure while penetrating the severe loss circulation zones of the Navajo. If severe hole conditions are encountered, it may be necessary to set the 9 5/8" casing as shallow as 8000'. The 9 5/8" casing will be run as a liner with a 300' overlap to permit continued use of the parasite string. The liner will be cemented with foam cement as determined by logs. The casing would be new 9 5/8" 47# N-80 LTC pipe.

After setting the 9 5/8" liner, the 5000 psi preventer stack would remain in use. The 2" air parasite string would also be used if additional loss circulation zones are encountered. An 8 1/2" hole would then be drilled to 14,000' TD and the well evaluated for completion. If the well is completed as a producer, a string of new 7" 29# N-80 LTC casing would be set and cemented as determined from logs. A string of 2 7/8" 6.5# J-55 & N-80 EUE tubing would be used in the completion. It may be necessary to acidize zones of interest to clean up wellbore damage, but no massive stimulations are anticipated.

South Louisiana Production Co., Inc.

Ten Points of Additional Information

SLAPCO Clay Creek Federal Well 13-29

Garfield County, Utah

1. The surface formation is valley fill for approximately 200'. The Wasatch formation should be encountered at 200'.
2. The estimated formation tops are shown below. The estimated surface elevation is 7442'.

<u>Formation</u>	<u>Depth</u>	<u>Elevation</u>
Tertiary	Surface to 2000'	
Dakota	3000'	4222'
Morrison	3300'	4142'
Carmel Ls & Evap.	5500'	1942'
Navajo	6000'	1442'
Chink	8000'	-558'
Shinarump	8500'	-1058'
Timpoweap-Kaibab	9600'	-2158'
Toreweap	10,100'	-2658'
Mississippian	12,300'	-4858'

3. Fresh water quifers may be expected from surface to 500' in tertiary alluvium. Anticipated oil bearing formations are the Timpoweap, Kaibab, Toroweap and the Mississippian Redwall.

4. Proposed Casing Program

Conductor pipe will be new 30" caison set at 60'.

Surface pipe will be new 20" H-40 Buttress casing set at approximately 1000'. The casing will be cemented to surface.

Intermediate casing will be set at 6000'. Starting from the surface, the casing string will consist of 4200' 13 3/8" 68# N-80 Buttress new casing, 1000' of 13 3/8" 72# S-95 Buttress casing and 800' of 13 5/8" 88.2# SM-95T Buttress casing. A parasite string will be attached to the casing at 2500'. The intermediate casing string will be cemented to surface.

If deteriorating hole conditions are encountered, a 9 5/8" contingency string would be set between 8000' and 10,000'. The casing would be 9 5/8" 47# N-80 LTC new pipe. If the parasite string was still needed, the 9 5/8" would be ran as a liner and tied back to surface at a later date if necessary.

The production string would be 7" 29# N-80 LTC new casing set at ±13,400'.

5. BOP Equipment

A 20" 2000 psi spherical preventer with diverter system will be installed on the 20" surface casing and used for drilling the intermediate hole from 1000' to 6000'.

After setting 13 3/8" casing, 13 5/8" 5000 psi pipe and blind rams and a 13 5/8" 3000 psi hydril will be installed along with a 5000 psi choke manifold. See attached BOP diagram.

All BOP equipment will be pressure tested before drilling out and at any time repairs are made or a flange seal broken. The BOP equipment will be mechanically tested daily during drilling operations.

6. <u>Interval</u>	<u>MW</u>	<u>FL</u>	<u>Description</u>
0-1000'	8.3 - 8.5	NC	Water
1000' - 6000'	8.5 - 8.8	NC	Native mud & fresh water non-disbursed low solids mud
6000' - 1000'	8.8 - 9.2	L20	FWND low solids mud
10,000' - TD	8.8 - 9.2	L15	FWND low solids & gel-chem muds

Anticipated storage of materials at location: 750 sx Barite, 500 sx Bentonite, 50 sx Caustic Soda, 500 sx various grades and types of lost circulation material.

7. Additional equipment includes Kelly cock, float at the bit and a full opening valve on the floor. Pit volume totalizer and flow slow will also be installed.

8. A mud logging unit will function from 1000' TD.

Logging program will consist of the following:

DIL-SFC	Surface pipe - TD
BHC-Sonic	" "
FDC-CNL/GR	" "
Dipmeter	" "

DSTs and cores are anticipated in the following formations depending on shows:

Coring Program:
Timpoweap
Kaibub
Toroweap
Mississippian

Testing Program:
Timpoweap
Kaibub
Toroweap
Mississippian

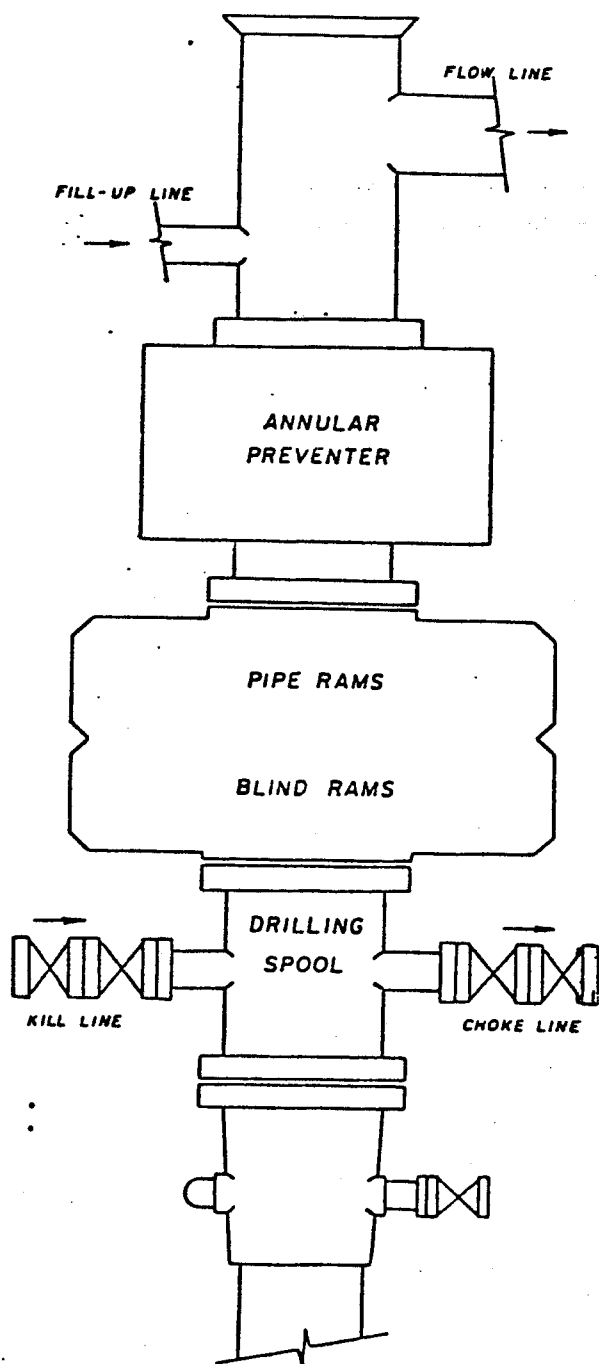
Anticipated Stimulation - Acidization. If stimulation is necessary, the USGS will be notified of proposed program via "Sundry Notice," Form 9-331 for their approval. No fracturing is anticipated at this time.

9. Maximum pressure anticipated will be 5600 psi at 13,000' (normal mud weights will control). No abnormal temperatures or hydrogen sulphide have a history in the area. Severe lost circulation is anticipated from the Navajo to TD.
10. Anticipated starting date - 15 Feb 82
Duration of drilling operations - 210 days

BOP AND PRESSURE CONTAINMENT DATA

South Louisiana Production Co., Inc.

SLAPCO Clay Creek Federal 13-29
Section 29, T34S, R2W



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rated pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

South Louisiana Production Co., Inc.

Thirteen Point Surface Use Plan

SLAPCO Clay Creek Federal Well 13-29

Garfield County, Utah

1. EXISTING ROADS

See attached Plat #1 showing the proposed location, existing roads and general area for SLAPCO Clay Creek Federal Well 13-29. The well is located in the SW 1/4, SW 1/4 Section 29, T34S, R2W, Garfield County, Utah.

At the intersection of State Highway 12 and State Highway 63 (turn off for Bryce Canyon National Park), turn north on graveled road #361 which goes to Antimony, Utah. Note: The graveled road is paved at the immediate intersection. Proceed north on the graveled road for 11.7 miles and turn west onto graveled section line road. At the intersection of the two graveled roads, there is a sign showing State Highway 12 - 16 miles. Travel west on the section line road for 0.9 miles and turn northwest onto existing unimproved trail. Follow the trail for 0.1 miles to the wellsite.

No improvements will be needed for the 11.7 miles of graveled road #361 or for the 0.9 miles of the section line road. The 0.1 miles of unimproved trail will be used for the access road and will be upgraded to the standards set forth in Item #2. During winter operations, snow removal will be maintained, as necessary, to prevent impairment of operations.

2. PLANNED ACCESS ROAD

The attached Plat #2 shows more clearly than Plat #1 the existing unimproved trail which will be used for the access road. No new road will be required and the existing trail will be upgraded as specified below.

- (A) Width: The access road will have a maximum driveable surface of 18' and a maximum disturbed surface of 40'.
- (B) Maximum Grade: The maximum grade will be less than 2%.
- (C) Turnouts: No turnouts will be required.
- (D) Drainage Design: The natural drainage of the area will be utilized. The access road will be ditched and crowned for run-off. A ditch will be cut along the east and south sides of the location to divert run-off from the access road and surrounding area into the water pit. See Plat #7.

(E) Locations of Major Cuts & Fills & Culverts:

No major cuts and fills will be required for the access road. One 18" culvert will be placed where the access road leaves the graveled section line road on the south line of Section 29, T34S, R2W. One 12" culvert will be placed where the access road enters the east line of the location.

(F) Surfacing Materials: All construction materials for the access road will be borrow materials accumulated during construction of the location site and upgrading of the access road. If it becomes necessary to gravel the access road, gravel will be obtained from a private source. No new roads will be required if gravel is hauled. An existing gravel pit is located in the SE 1/4, NW 1/4 Section 25, T34S, R3W. See Plat #2.

(G) Gates, Cattleguards or Fence Cuts: No gates, cattleguards or fence cuts will be required for the access road.

(H) Centerline Flagging: The access road will utilize an existing trail which was not centerline flagged.

3. LOCATION OF EXISTING WELLS

The attached Plat #3 shows all existing wells within a two mile radius.

(A) Water Wells: The following water wells exist within a two mile radius of the proposed location:

<u>Permit No.</u>	<u>Depth</u>	<u>Location</u>
44095	375	2000' & 2620' E of the NW corner, Section 4, T35S, R2W.
55388	200	NW 1/4 NW 1/4, Section 32, T34S, R2W.

(B) Abandoned Wells: One abandoned well, the Clay Creek Federal 11-32, is located in the NW 1/4, NW 1/4, Section 32, T34S, R2W, Garfield County, Utah. The well was drilled and abandoned by Champlin Oil Company.

(C) Temporarily Abandoned Wells: None

(D) Disposal Wells: None

(E) Drilling Wells: None

(F) Producing Wells: None

(G) Shut-in Wells: None

(H) Injection Wells: None

(I) Monitoring or observation wells for other resources: None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

(A) Existing Facilities: There are no production facilities, tank batteries, production lines, service lines or gathering lines located within a one mile radius of the proposed location.

(B) Proposed Facilities: In the event production is established, oil producing facilities would be installed on the existing well pad. The exact size and type of the production facilities would be dependent upon the actual production rates, crude oil grade and flow characteristics, water and gas cut and the presence of emulsion problems. It is anticipated that a minimum oil storage capacity of 800 bbls, minimum heater treater capacity of 500 bbls and a evaporation pit would be required. Plat #4 shows a proposed layout for the anticipated facilities. Prior to installation of any facilities, a detailed plan would be submitted.

All facilities would be maintained on the drill-site and construction materials would be borrow materials from the unused portion of the pad. If an evaporation pond is required, it will be fenced on all four sides with a "stock tight" fence as described in Item #7. Overhead wire with flagging will be installed if there is oil in the pit. Any areas of the drill site not required for the production facilities will be rehabilitated as outlined in Item #7 and Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

It is planned to drill a water well in the southwest corner of the drilling pad. If a useable water well can be drilled at a relatively low cost, a backup water well would also be drilled. An approved water well permit will be obtained from the State of Utah prior to commencing operation.

If a water well on the drill site is unsuccessful, an attempt would be made to enter the capped water well on the abandoned Champlin location in the NW 1/4, NW 1/4 Section 32, T34S, R2W. The water would be transported through a temporary line which would run 1400' due north to the proposed location. The water would be appropriated.

If it becomes necessary to haul water, water would be hauled by truck from one of three local sources along the county line road. (See Plat #2). The three locations are shown below. The water would be appropriated.

- | | |
|-----------------------------|------------------------------------|
| (1) Sevier River | SW 1/4, SW 1/4, Sec. 30, T34S, R2W |
| (2) East Fork of the Sevier | SE 1/4, SE 1/4, Sec. 25, T34S, R3W |
| (3) Sevier River | SE 1/4, SW 1/4, Sec. 26, T34S, R3W |

No new roads will be required if it becomes necessary to haul water.

6. SOURCE OF CONSTRUCTION MATERIALS

All materials for fill at this location site will be borrow materials accumulated during construction of the site. Due to the long anticipated length of this operation, it may be necessary to place 2 to 3 inches of gravel on the location depending upon soil characteristics. If gravel is required, it will come from a private source. An existing gravel pit is located in the SE 1/4, NW 1/4, Section 25, T34S, R3W. No new roads will be necessary for the hauling of gravel.

7. METHODS FOR HANDLING WASTE DISPOSAL

(A) Cutting & Drilling Fluids:

Cuttings and drilling fluids will be contained on location in the reserve pit. The reserve pit will be approximately 10' deep and at least one-half of the reserve pit depth will be below surface of the existing ground. The south portion of the reserve pit will be used for water storage. See Plat #7. Prior to commencing drilling operations, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high & within 4 inches of ground surface with two strands of barbed wire above the woven wire on 10 inch spacing, or (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6, 8, 10, 12 and 12 inch intervals. If deemed necessary, the reserve pit will be lined with gel.

(B) Produced Fluids:

Produced oil would be stored in steel tanks and produced water would be stored in an evaporation pit. The pit would be fenced with a stock tight fence as described in Item 7-A. See Plat #4.

(C) Sewage:

Portable chemical toilets would be supplied for use by the drilling crews. Temporary septic tanks would be used for the trailers housing supervisory personnel.

(D) Garbage:

All garbage and trash will be placed in trash containers and hauled to an authorized land dump.

(E) Site Clean Up:

During operations, the site will be periodically cleaned. At the end of operations, the fourth side of the reserve pit will be fenced and all garbage and refuse removed from location.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for this well.

9. WELL SITE LAYOUT

Plat #5 shows the proposed location size, topsoil stockpile and excess fill stockpile along with the existing surface contours.

Plat #6 shows the vertical cross sections of the site and illustrates the required cuts and fills.

Plat #7 shows a typical rig layout for the proposed site.

After construction of the reserve pit, it will be lined with gel if necessary. As stated in Item 7, three sides of the reserve pit will be fenced prior to commencing operations and the fourth side will be fenced when the drilling rig moves out.

10. PLANS FOR RESTORATION

(A) Topsoil:

Prior to construction, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1800 cubic yards of stockpiled material.

(B) Producing Well:

If the well is completed as a producer, the location site will be cleaned and areas no longer needed for production facilities will be recontoured, have the topsoil redistributed and will be reseeded as per BLM recommendations. The reserve pit will remain fenced and allowed to dry completely before back filling. If there is oil in the pit, overhead wire and flagging will be installed.

(C) Abandoned Well:

If the well is a dry hole, the location will be cleaned and all trash removed. The reserve pit will remain fenced and allowed to dry completely before back filling. If there is oil in the pit, overhead wire and flagging will be installed. The entire location, including the access road, will be recontoured, will have the topsoil redistributed and will be reseeded as per BLM recommendations.

Clean up would commence immediately after moving the rig out. Restoration would commence and be completed as soon as the pit can be back filled.

11. OTHER INFORMATION

- (A) The surface soil is valley fill. The surface growth is sage brush, rabbit brush, snake weed and various grasses. Wildlife consists of rabbits, rodents, deer and coyotes.
- (B) The surface for the location and the access road is owned by the State of Utah. Their Division of Lands have been notified of our intent to drill.
- (C) The surface land is leased by the State to Phil Allen, Antimony, Utah, and is used for grazing.
- (D) An archeological survey has been made and a copy of the report will be sent. There are no permanently occupied dwellings within the immediate area. There are unoccupied farm buildings two miles southwest located in the NW 1/4, NE 1/4 of Section 1, T35S, R3W. There are two recreational houses 1 1/2 miles southeast located in Section 33, T35S, R2W. See Plat #2. The closest water is the Sevier River 2600' northwest flowing through Section 30, T34S, R2W.

Any cultural resources discovered by the operator or by any person working on the behalf of the operator will be reported immediately to the U.S.G.S. for appropriate action.

12. OPERATORS REPRESENTATIVE

David A. Johnson
South Louisiana Production Co., Inc.
Denver Corporate Center - Tower II
7800 E. Union Parkway, Ste. 500
Denver, Colorado 80237
Telephone: (303)694-0919

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by South Louisiana Production Co., Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12/23/81

Date

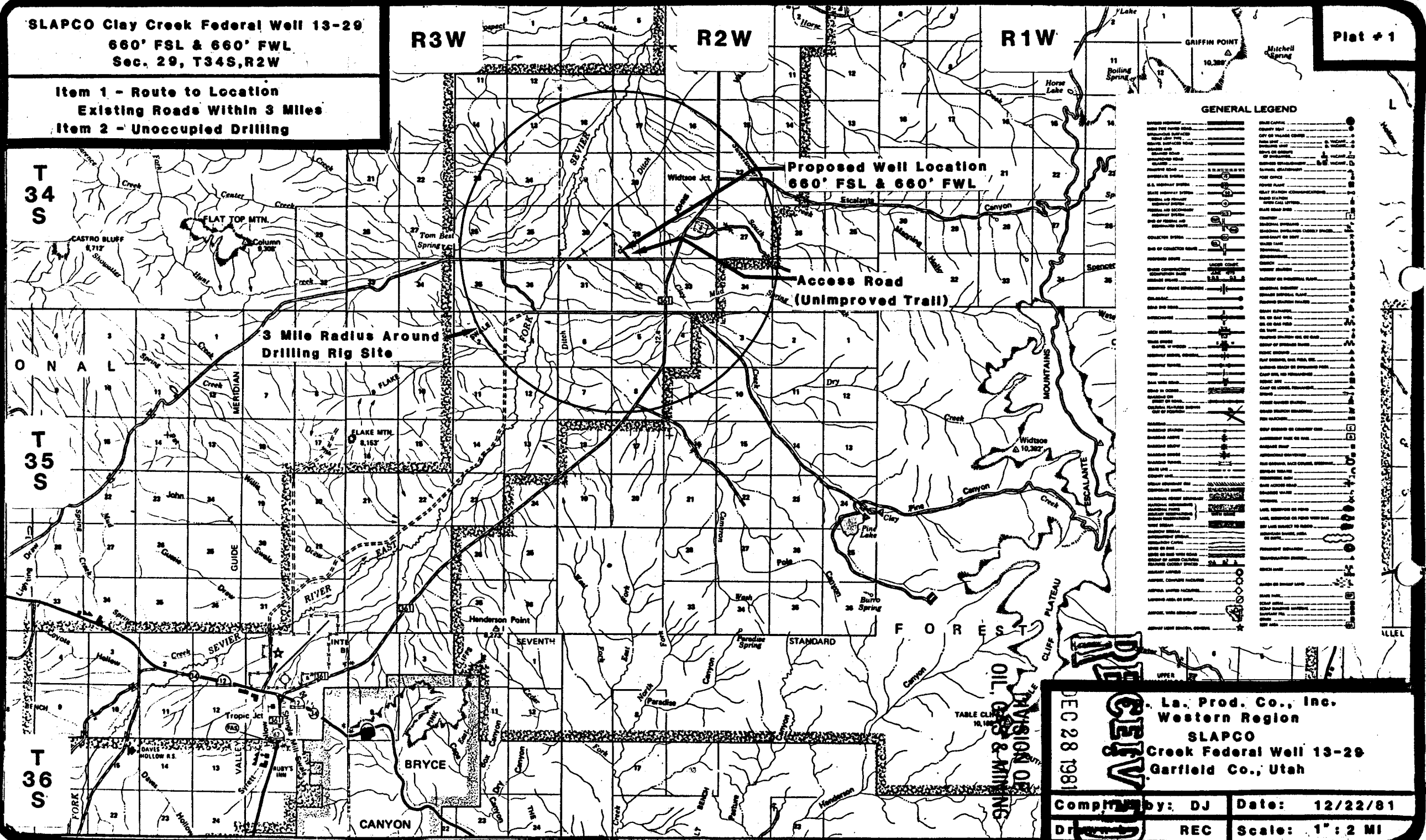
David A. Johnson

Name & Title

Item 1 - Route to Location
Existing Roads Within 3 Miles
Item 2 - Unoccupied Drilling

R 1 W

Plot # 1



DEC 28 1981

CEIV

La. Prod. Co., Inc.
Western Region
SLAPCO
Creek Federal Well 13-29
Garfield Co., Utah

Comptrol by: DJ	Date: 12/22/81
Drawn by: REC	Scale: 1" = 2 MI

SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL
Sec. 29, T34S, R2W

- Item 2 - Access Road
- Item 5 - Water Supply
- Item 6 - Construction Material Source

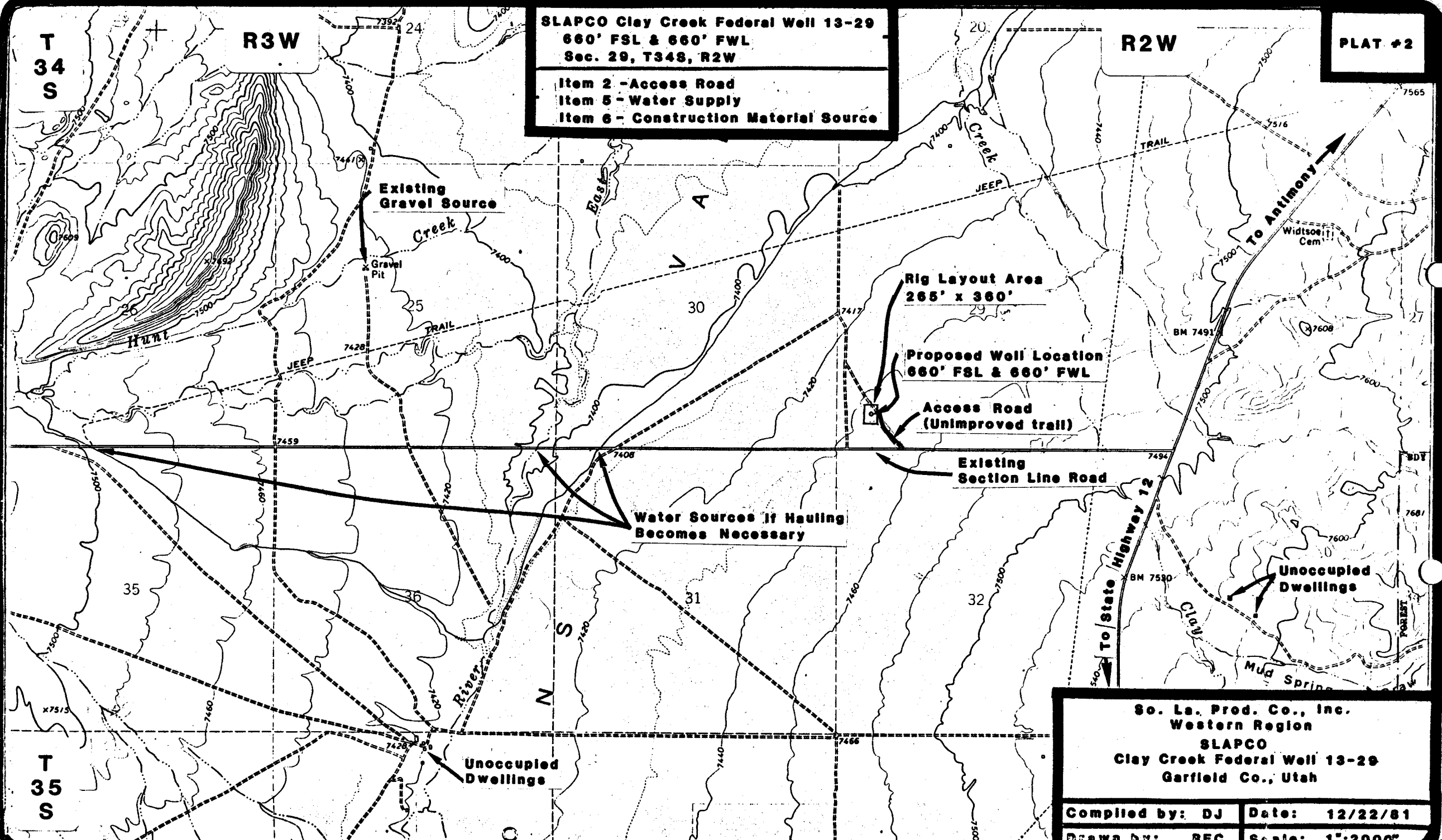
PLAT #2

R3W

R2W

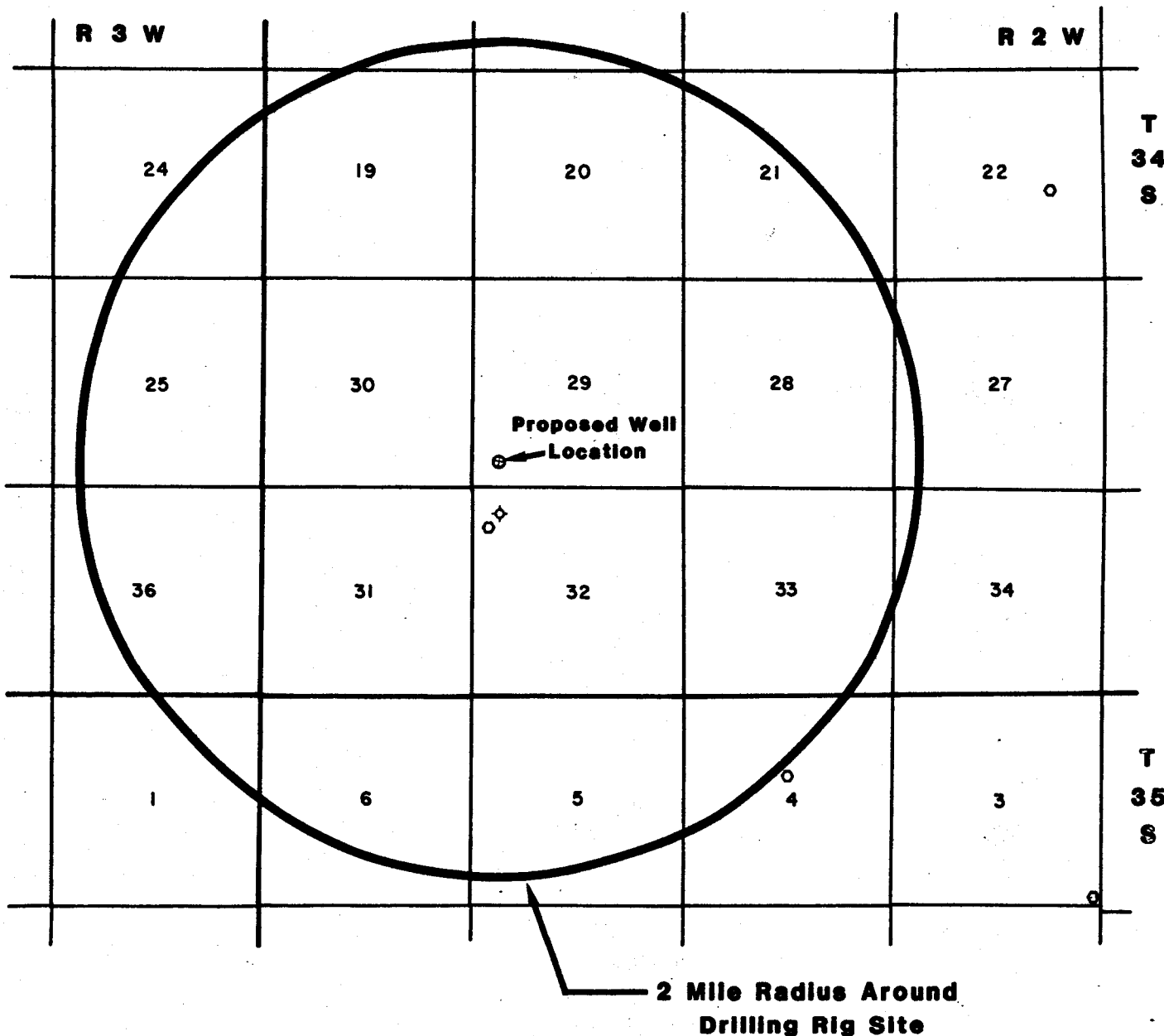
T 34 S

T 35 S



So. La. Prod. Co., Inc.
Western Region
SLAPCO
Clay Creek Federal Well 13-29
Garfield Co., Utah

Compiled by: DJ	Date: 12/22/81
Drawn by: REC	Scale: 1"=2000'



Plat #3
Offsetting Wells

Water Wells ○
Abandoned Well ◇

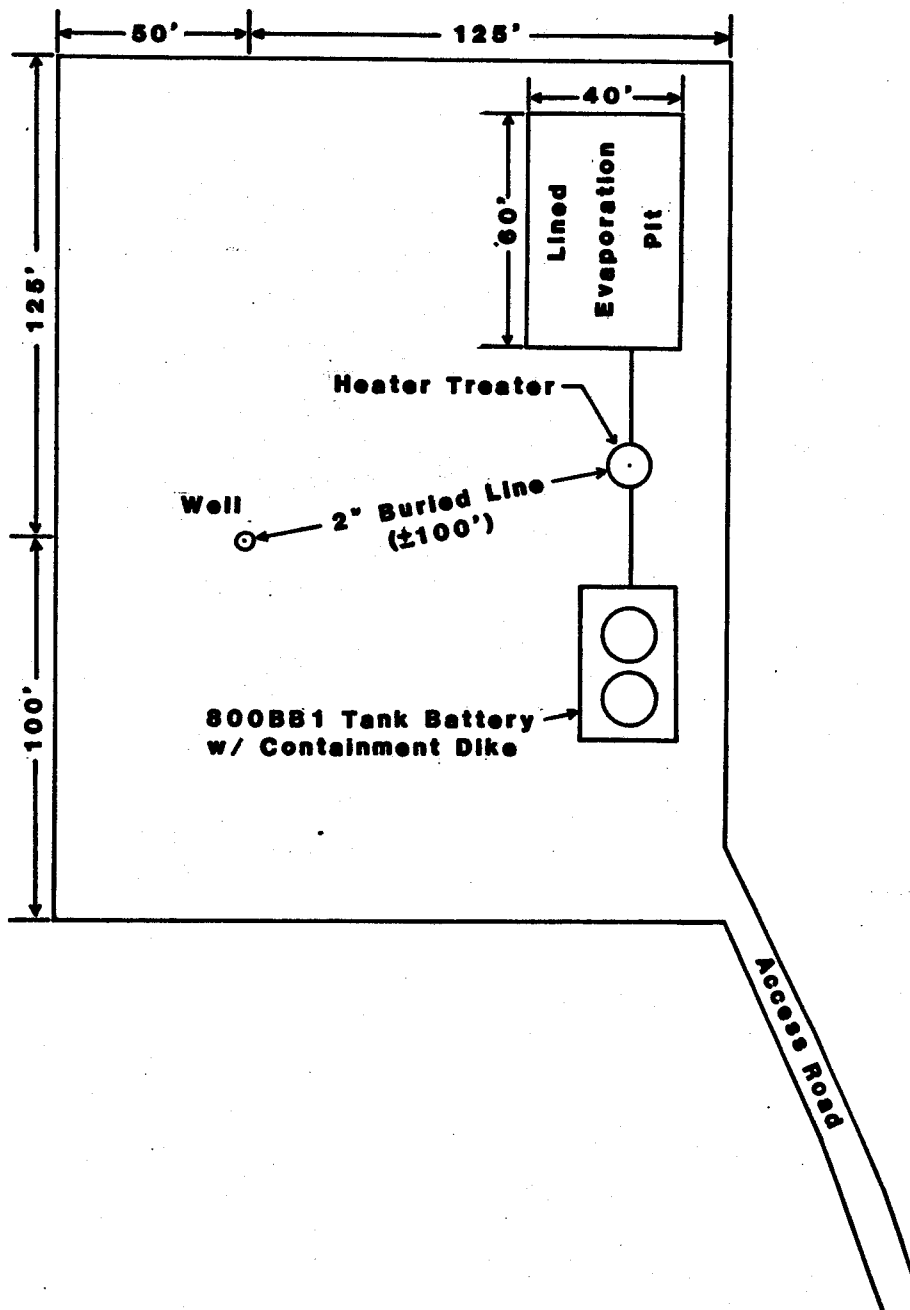
South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL, Sec. 29, T34S, R2W
Garfield Co., Utah

Compiled by: D. J.

Date: 12/22/81

Drawn by: J. M. R.

Scale: 1" : 50'



**Plat #4
Proposed Production Facilities**

**South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL Sec. 29, T34S, R2W
Garfield County Utah**

Compiled by: D. J.

Date: 12/22/81

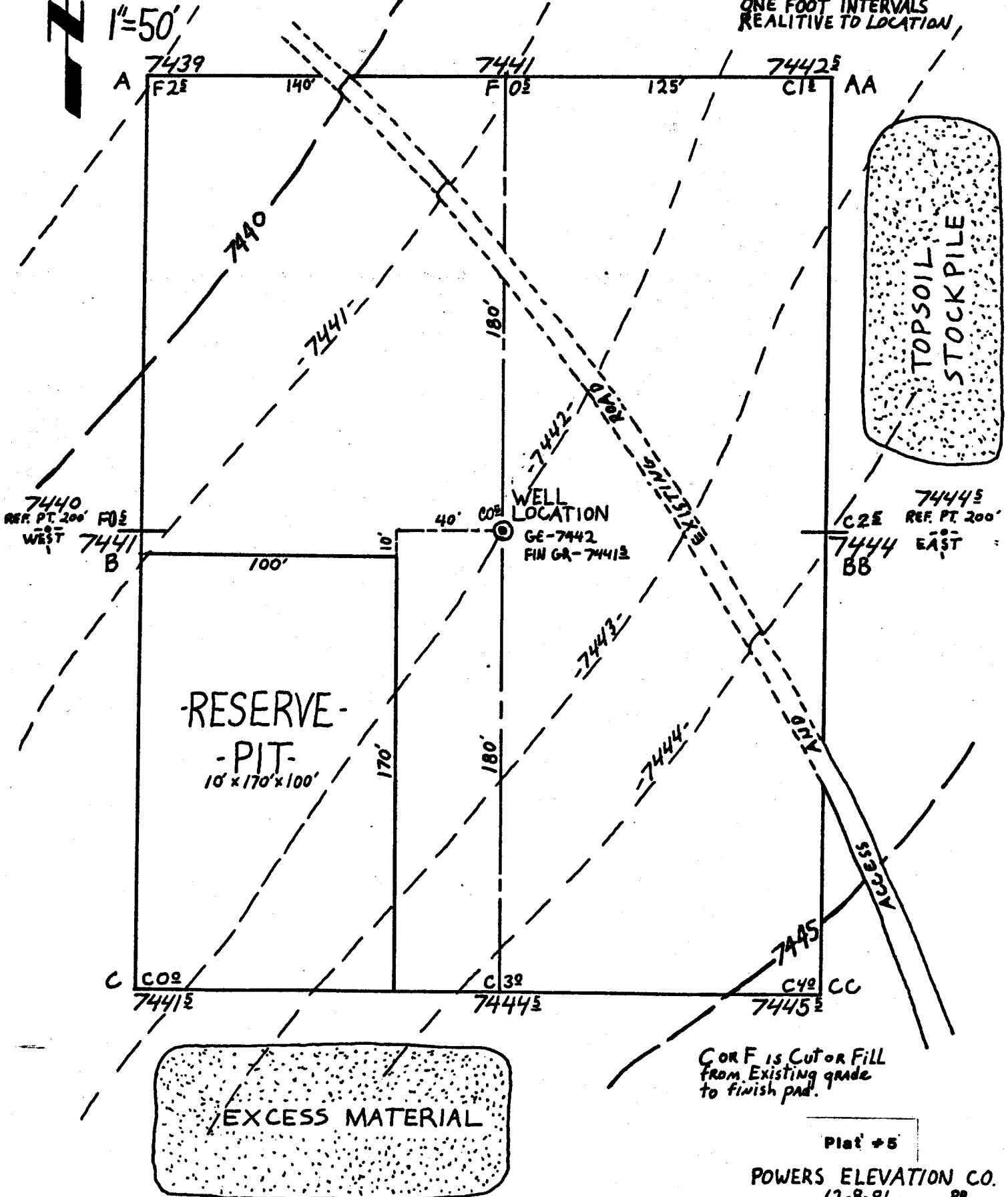
Drawn by: J. M. R.

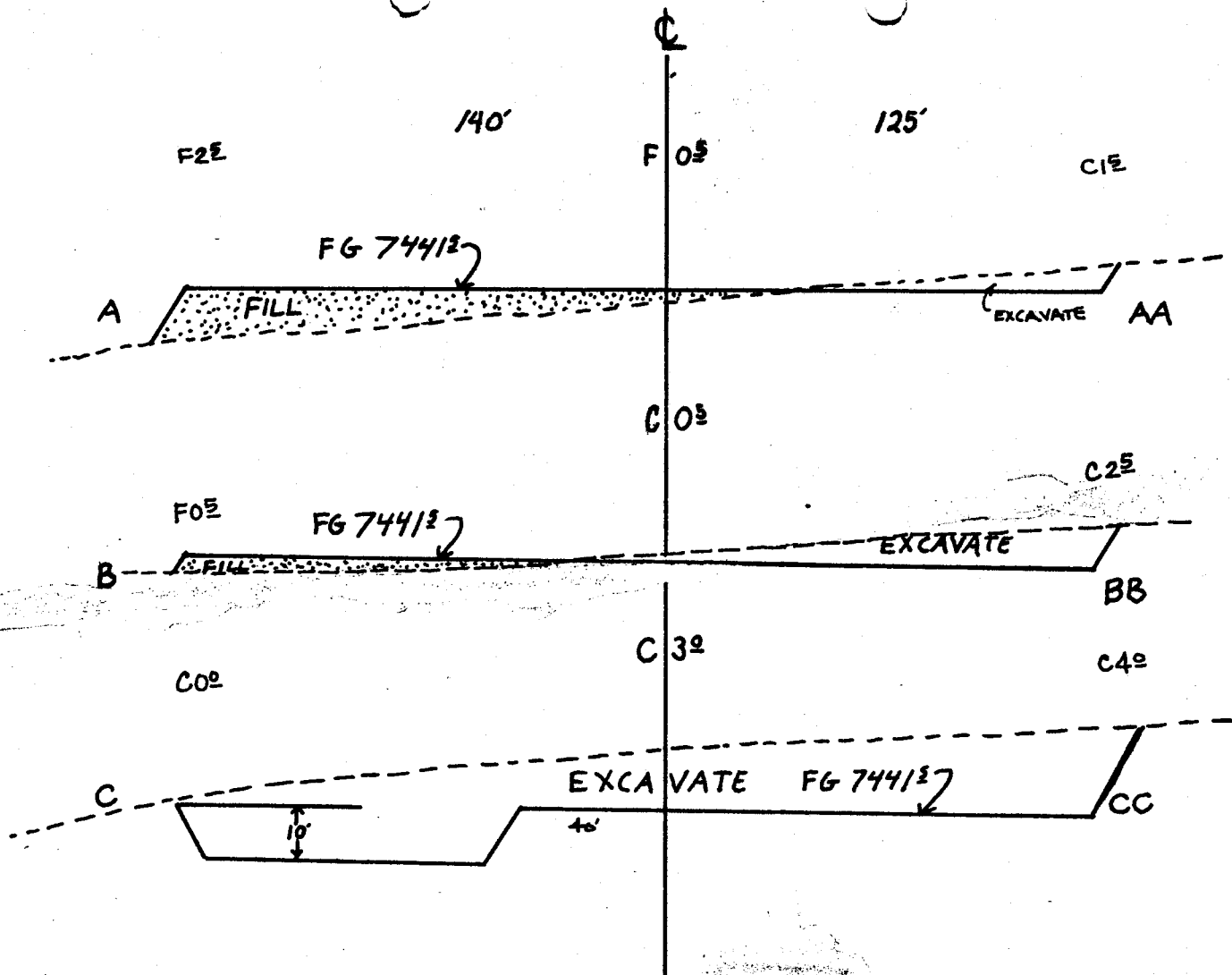
Scale: 1" : 50'

SO. LOUISIANA PROD. CO.
13-29 USA SLAPCO CLAY CRK FCD
660 FSL } SEC 29-34S-2W
660 FWL }
GARFIELD CO., UTAH

GR. ELEV. @ LOC. - 7442
" " RP 200W-7440
" " RP 200E 7444

ONE FOOT INTERVALS
REALATIVE TO LOCATION





SO. LOUISIANA PRODUCTION CO.
 13-29 USA SLAPCO CLAY CRK FED
 660 FSL } SEC 29-34S-2W
 660 FWL }

CUT-FILL & CROSS SECTIONS

SCALES: HORIZONTAL - 1" = 50'
 VERTICAL - 1" = 20'

----- EXISTING GRADE
 _____ PROPOSED GRADE

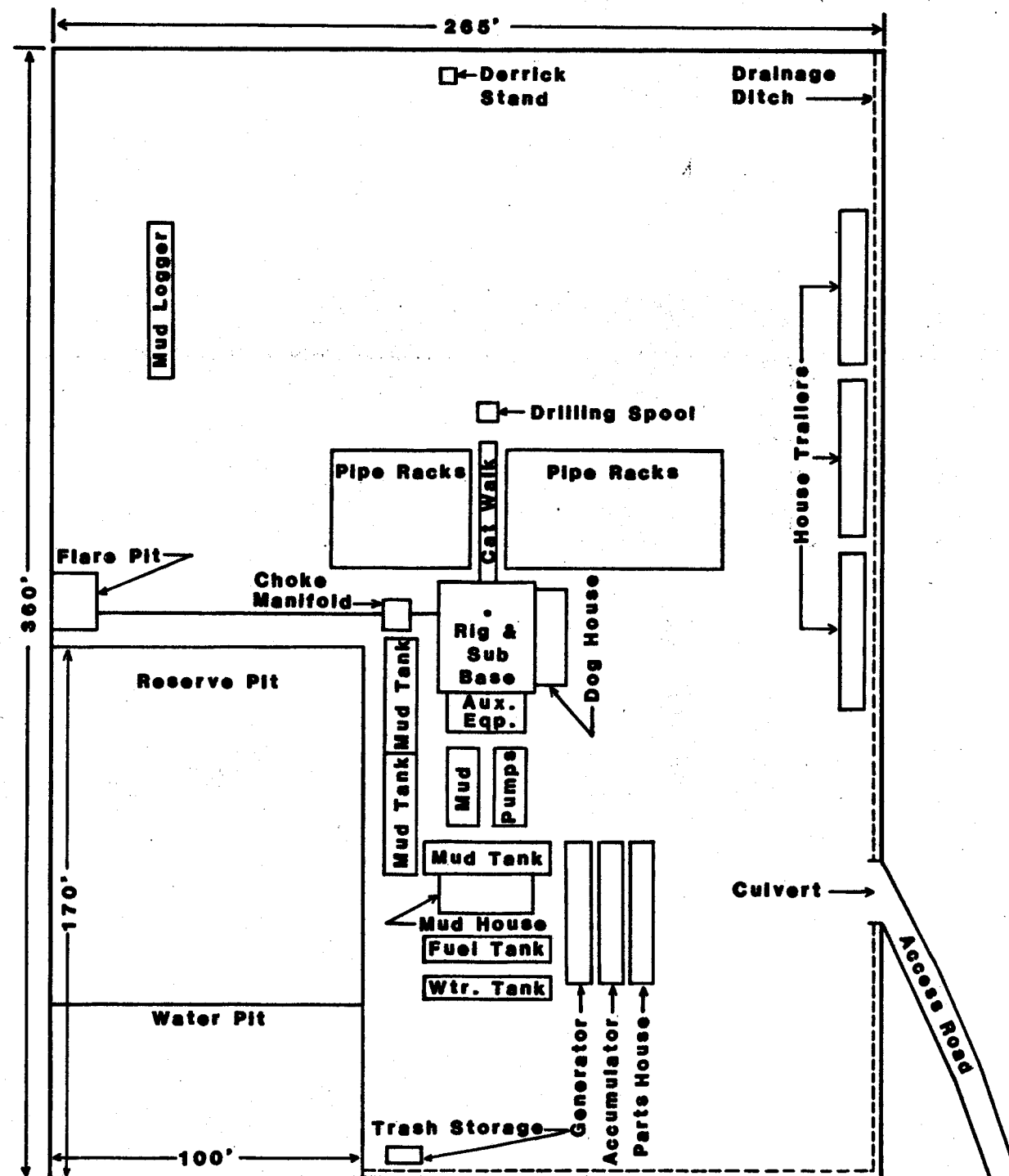
C or F is Cut or Fill from
 existing grade to
 finish grade.

± 7275 yd³ Cut

± 950 yd³ Fill

Plat #6

POWERS ELEVATION CO.
 RICHFIELD, UTAH 12-8-81
 PB



Plat #7
Typical Rig Layout

South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL Sec. 29, T34S, R2W
Garfield County, Utah

Compiled by: D. J.	Date: 12/22/81
Drawn by: J. M. R.	Scale: 1" = 50'

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-23162

and hereby designates

NAME: South Louisiana Production Company, Inc.
ADDRESS: Denver, Corporate Center Tower II, Suite 500
7800 E. Union Parkway, Denver, Co. 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 34 South, Range 2 West
Section 29: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

CHAMPLIN PETROLEUM COMPANY

By: *Joan M. Hansen*

(Signature of lessee)
Attorney-in-Fact

November 12, 1981
(Date)

P.O. Box 1257
Englewood, Colo. 80150
(Address)

**** FILE NOTATIONS ****

DATE: 1-6-82
OPERATOR: South Louisiana Production Co., Inc
WELL NO: Clay Creek Federal 13-29
Location: Sec. 29 T. 34S R. 2W County: Sanfield
File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒
API Number 43-017-30112

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: ~~Not among stat.~~ As per Rule C-3,

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. _____ O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐
Lease Designation ☒ Plotted on Map ☐
Approval Letter Written ☐
Hot Line ☒ P.I. ☒

January 11, 1982

South Louisiana Production Company, Inc.
7800 East Union Parkway - #500
Denver, Colorado 80237

RE: Well No. Clay Creek Federal 15-29
Sec. 29, T. 34S, R. 2W
Garfield County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-017-30112.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Exploratory

2. NAME OF OPERATOR

South Louisiana Production Co., Inc.

3. ADDRESS OF OPERATOR Denver Corp. Center - II

7800 E. Union Parkway, Ste. 500 Denver 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below.) SW 1/4 SW 1/4 Sect. 29, T34S, R2W

AT SURFACE: Garfield Co., Utah

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

(other) Change location size & include camp

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an amended Thirteen Point Surface Use Plan as described in the cover letter.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Johnson TITLE Drlg. Manager DATE 11/20/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE

U-23162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Creek Federal

9. WELL NO.

13-29

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sect. 29, T34S, R2W

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

14. API NO.

43-017-30112

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7442 G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

South Louisiana Production Co., Inc.

Thirteen Point Surface Use Plan

Amended 1/18/81

Garfield County, Utah

NOTE: Changes are underlined with a dashed line.

1. EXISTING ROADS

See attached Plat #1 showing the proposed location, existing roads and general area for SLAPCO Clay Creek Federal Well 13-29. The well is located in the SW 1/4, SW 1/4 Section 29, T34S, R2W, Garfield County, Utah.

At the intersection of State Highway 12 and State Highway 63 (turn off for Bryce Canyon National Park), turn north on graveled road #361 which goes to Antimony, Utah. Note: The graveled road is paved at the immediate intersection. Proceed north on the graveled road for 11.7 miles and turn west onto graveled section line road. At the intersection of the two graveled roads, there is a sign showing State Highway 12 - 16 miles. Travel west on the section line road for 0.9 miles and turn northwest onto existing unimproved trail. Follow the trail for 0.1 miles to the wellsite.

No improvements will be needed for the 11.7 miles of graveled road #361 or for the 0.9 miles of the section line road. The 0.1 miles of unimproved trail will be used for the access road and will be upgraded to the standards set forth in Item #2. During winter operations, snow removal will be maintained, as necessary, to prevent impairment of operations.

2. PLANNED ACCESS ROAD

The attached Plat #2 shows more clearly than Plat #1 the existing unimproved trail which will be used for the access road. No new road will be required and the existing trail will be upgraded as specified below.

- (A) Width: The access road will have a maximum driveable surface of 18' and a maximum disturbed surface of 40'.
- (B) Maximum Grade: The maximum grade will be less than 2%.
- (C) Turnouts: No turnouts will be required.
- (D) Drainage Design: The natural drainage of the area will be utilized. The access road will be ditched and crowned for run-off. A ditch will be cut along the east and south sides of the location to divert run-off from the access road and surrounding area into the water pit. See Plat #7.

(E) Locations of Major Cuts & Fills & Culverts:

No major cuts and fills will be required for the access road. One 18" culvert will be placed where the access road leaves the graveled section line road on the south line of Section 29, T34S, R2W. One 12" culvert will be placed where the access road enters the south line of the location.

(F) Surfacing Materials: All construction materials for the access road will be borrow materials accumulated during construction of the location site and upgrading of the access road. If it becomes necessary to gravel the access road, gravel will be obtained from a private source. No new roads will be required if gravel is hauled. An existing gravel pit is located in the SE 1/4, NW 1/4 Section 25, T34S, R3W. See Plat #2.

(G) Gates, Cattleguards or Fence Cuts: No gates, cattleguards or fence cuts will be required for the access road.

(H) Centerline Flagging: The access road will utilize an existing trail which was not centerline flagged.

3. LOCATION OF EXISTING WELLS

The attached Plat #3 shows all existing wells within a two mile radius.

(A) Water Wells: The following water wells exist within a two mile radius of the proposed location:

<u>Permit No.</u>	<u>Depth</u>	<u>Location</u>
44095	375	2000' & 2620' E of the NW corner, Section 4, T35S, R2W.
55388	200	NW 1/4 NW 1/4, Section 32, T34S, R2W.

(B) Abandoned Wells: One abandoned well, the Clay Creek Federal 11-32, is located in the NW 1/4, NW 1/4, Section 32, T34S, R2W, Garfield County, Utah. The well was drilled and abandoned by Champlin Oil Company.

(C) Temporarily Abandoned Wells: None

(D) Disposal Wells: None

(E) Drilling Wells: None

(F) Producing Wells: None

(G) Shut-in Wells: None

(H) Injection Wells: None

(I) Monitoring or observation wells for other resources: None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- (A) Existing Facilities: There are no production facilities, tank batteries, production lines, service lines or gathering lines located within a one mile radius of the proposed location.
- (B) Proposed Facilities: In the event production is established, oil producing facilities would be installed on the existing well pad. The exact size and type of the production facilities would be dependent upon the actual production rates, crude oil grade and flow characteristics, water and gas cut and the presence of emulsion problems. It is anticipated that a minimum oil storage capacity of 800 bbls, minimum heater treater capacity of 500 bbls and an evaporation pit would be required. Plat #4 shows a proposed layout for the anticipated facilities. Prior to installation of any facilities, a detailed plan would be submitted.

All facilities would be maintained on the drill-site and construction materials would be borrow materials from the unused portion of the pad. If an evaporation pond is required, it will be fenced on all four sides with a 'stock tight' fence as described in Item #7. Overhead wire with flagging will be installed if there is oil in the pit. Any areas of the drill site not required for the production facilities will be rehabilitated as outlined in Item #7 and Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

It is planned to drill a water well in the southwest corner of the drilling pad. If a useable water well can be drilled at a relatively low cost, a backup water well would also be drilled at the camp. An approved water well permit will be obtained from the State of Utah prior to commencing operation.

If a water well on the drill site is unsuccessful, an attempt would be made to enter the capped water well on the abandoned Champlin location in the NW 1/4, NW 1/4 Section 32, T34S, R2W. The water would be transported through a temporary line which would run 1400' due north to the proposed location. The water would be appropriated.

If it becomes necessary to haul water, water would be hauled by truck from one of three local sources along the county line road. (See Plat #2). The three locations are shown below. The water would be appropriated.

- | | |
|-----------------------------|------------------------------------|
| (1) Sevier River | SW 1/4, SW 1/4, Sec. 30, T34S, R2W |
| (2) East Fork of the Sevier | SE 1/4, SE 1/4, Sec. 25, T34S, R3W |
| (3) Sevier River | SE 1/4, SW 1/4, Sec. 26, T34S, R3W |

No new roads will be required if it becomes necessary to haul water.

6. SOURCE OF CONSTRUCTION MATERIALS

All materials for fill at this location site will be borrow materials accumulated during construction of the site. Due to the long anticipated length of this operation, it may be necessary to place 2 to 3 inches of gravel on the location depending upon soil characteristics. If gravel is required, it will come from a private source. An existing gravel pit is located in the SE 1/4, NW 1/4, Section 25, T34S, R3W. No new roads will be necessary for the hauling of gravel.

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(A) Cutting & Drilling Fluids:

Cuttings and drilling fluids will be contained on location in the reserve pit. The reserve pit will be approximately 10' deep and at least one-half of the reserve pit depth will be below surface of the existing ground. The south portion of the reserve pit will be used for water storage. See Plat #7. Prior to commencing drilling operations, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high & within 4 inches of ground surface with two strands of barbed wire above the woven wire on 10 inch spacing, or (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6, 8, 10, 12 and 12 inch intervals. If deemed necessary, the reserve pit will be lined with gel.

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Produced oil would be stored in steel tanks and produced water would be stored in an evaporation pit. The pit would be fenced with a stock tight fence as described in Item 7-A. See Plat #4.

(C) Sewage:

Portable chemical toilets would be supplied for use by the drilling crews. Temporary septic tanks would be used for the trailers housing supervisory personnel and for the camp.

(D) Garbage:

All garbage and trash will be placed in trash containers and hauled to an authorized land dump.

(E) Site Clean Up:

During operations, the site will be periodically cleaned. At the end of operations, the fourth side of the reserve pit will be fenced and all garbage and refuse removed from location.

8. ANCILLARY FACILITIES

A six unit self-contained drilling camp will be placed on the east end of the camp as shown in Plat #7 and Plat #8. The camp will be powered by a diesel-electric generator and will utilize a septic tank for sewage disposal.

9. WELL SITE LAYOUT (Plats 5, 6 & 7 amended for larger rig and camp)

Plat #5 shows the proposed location size, topsoil stockpile and excess fill stockpile along with the existing surface contours.

Plat #6 shows the vertical cross sections of the site and illustrates the required cuts and fills.

Plat #7 shows a typical rig layout for the proposed site.

After construction of the reserve pit, it will be lined with gel if necessary. As stated in Item 7, three sides of the reserve pit will be fenced prior to commencing operations and the fourth side will be fenced when the drilling rig moves out.

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(A) Topsoil

Prior to construction, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 2600 cubic yards of stockpiled material.

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If the well is completed as a producer, the location site will be cleaned and areas no longer needed for production facilities will be recontoured, have the topsoil redistributed and will be reseeded as per BLM recommendations. The reserve pit will remain fenced and allowed to dry completely before back filling. If there is oil in the pit, overhead wire and flagging will be installed.

(C) Abandoned Well

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II. OTHER INFORMATION

- (A) The surface soil is valley fill. The surface growth is sage brush, rabbit brush, snake weed and various grasses. Wildlife consists of rabbits, rodents, deer and coyotes.
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- (D) An archeological survey has been made and a copy of the report will be sent. There are no permanently occupied dwellings within the immediate area. There are unoccupied farm buildings two miles southwest located in the NW 1/4, NE 1/4 of Section 1, T35S, R3W. There are two recreational houses 1 1/2 miles southeast located in Section 33, T35S, R2W. See Plat #2. The closest water is the Sevier River 2600' northwest flowing through Section 30, T34S, R2W.

Any cultural resources discovered by the operator or by any person working on the behalf of the operator will be reported immediately to the U.S.G.S. for appropriate action.

12. OPERATORS REPRESENTATIVE

David A. Johnson
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Telephone: (303) 694-0919

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by South Louisiana Production Co., Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

1/20/82 (amended)
Date

David A. Johnson / P. Ig man.
Name & Title

South Louisiana Production Company, Inc.

Denver Corporate Center
Tower II, Suite 500
7800 E. Union Parkway
Denver, Colorado 80237
(303) 694-0919

January 20, 1982

Ms. Debbie Beauregard
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: SLAPCO 13-29 Clay Creek Federal
Section 29, T34S, R2W
Clay Creek Prospect
Garfield County, Utah

Dear Ms. Beauregard:

Enclosed is an amended Thirteen Point Surface Use Plan for the above captioned well in Garfield County, Utah. Presently, South Louisiana Production Company has contracted Kenting Drilling Company Rig 20E for the drilling of the well. The size of the location had to be enlarged to incorporate the use of this rig and also their camp. After consulting with Kenting Drilling Company, we agreed to use their camp, as it aided in their efforts to maintain a low personnel turnover rate and improved their safety record. We also added a temporary mud warehouse to the location to allow storing a larger quantity of mud products, since this location is remote from established stock points.

The drilling pad, including pits, has been enlarged to 400' x 350' and the pad for the camp and mud storage is 100' x 400'. After removing 6" of topsoil, excess fill from the drilling pad will be utilized to build the 100' x 400' pad for the camp and mud warehouse. This allows a fairly balanced condition between cuts and fills on the two pads. Part of the excess cut from the reserve pit will be used for fill on the northwest corner of the drill site and the remaining cut from the reserve pit will be stockpiled on the south end.

To incorporate these changes, the following items were amended in the Thirteen Point Surface Use Plan:

Item 2(E)

The last sentence was changed to show the 12" culvert placed where the access road enters the south line of the location instead of the east line.

Ms. Debbie Beauregard
January 20, 1982
Page -2-

Item 5

The second sentence of the first paragraph was changed to show that the backup water well would be placed at the camp.

Item 7(C)

The last sentence was changed to show septic tanks will also be used for the camp.

Item 8

This item was amended to show the planned use of the camp.

Item 10(A)

The approximate amount of stockpiled topsoil was changed from 1800 to 2600 cubic yards.

Plats 2, 5 and 6 were amended to show the new location layouts. Plat 8 was added to show the detailed camp layout.

We are presently expecting Kenting Rig 20E to be ready to move between February 15 and March 1.

Sincerely,

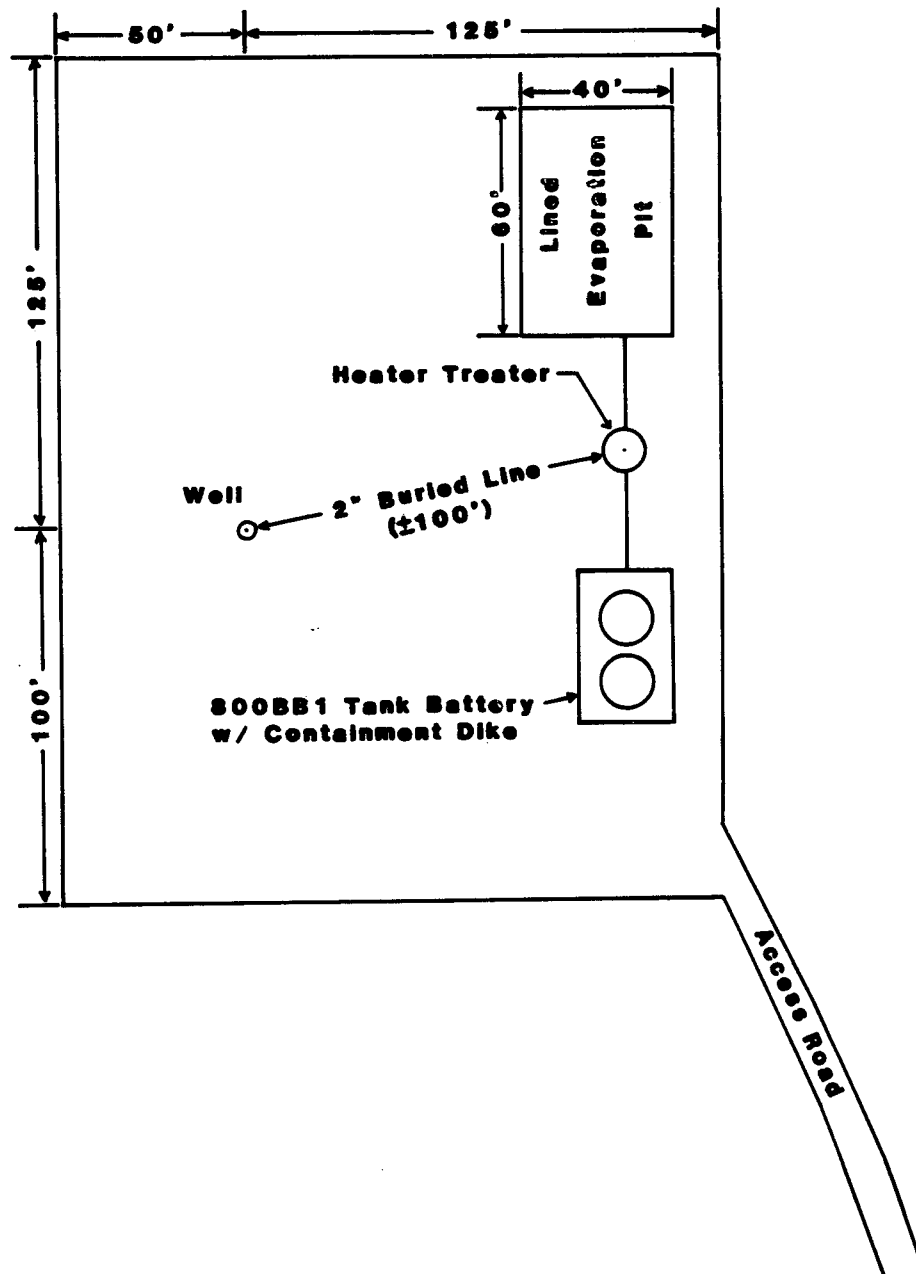


David A. Johnson
Drilling Manager

DAJ/md

cc: Mr. E.W. Guynn
U.S. Geological Survey
1745 W. 1700 South
Salt Lake City, Utah 84104-3884

Mr. Kevin Carter
Division of State Lands
P.O. Box 761
Cedar City, Utah 84720



Plat #4
Proposed Production Facilities

South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL Sec. 29, T34S, R2W
Garfield County Utah

Compiled by: D. J.

Date: 12/22/81

Drawn by: J. M. R.

Scale: 1" : 50'

T
34
S

R3W

SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL
Sec. 29, T34S, R2W

Item 2 - Access Road
Item 5 - Water Supply
Item 6 - Construction Material Source

R2W

PLAT #2

Existing
Gravel Source

Gravel Pit

RIG LAYOUT AREA
350 x 400

Proposed Well Location
660' FSL & 660' FWL

Access Road
(Unimproved trail)

Existing
Section Line Road

Water Sources If Hauling
Becomes Necessary

Unoccupied
Dwellings

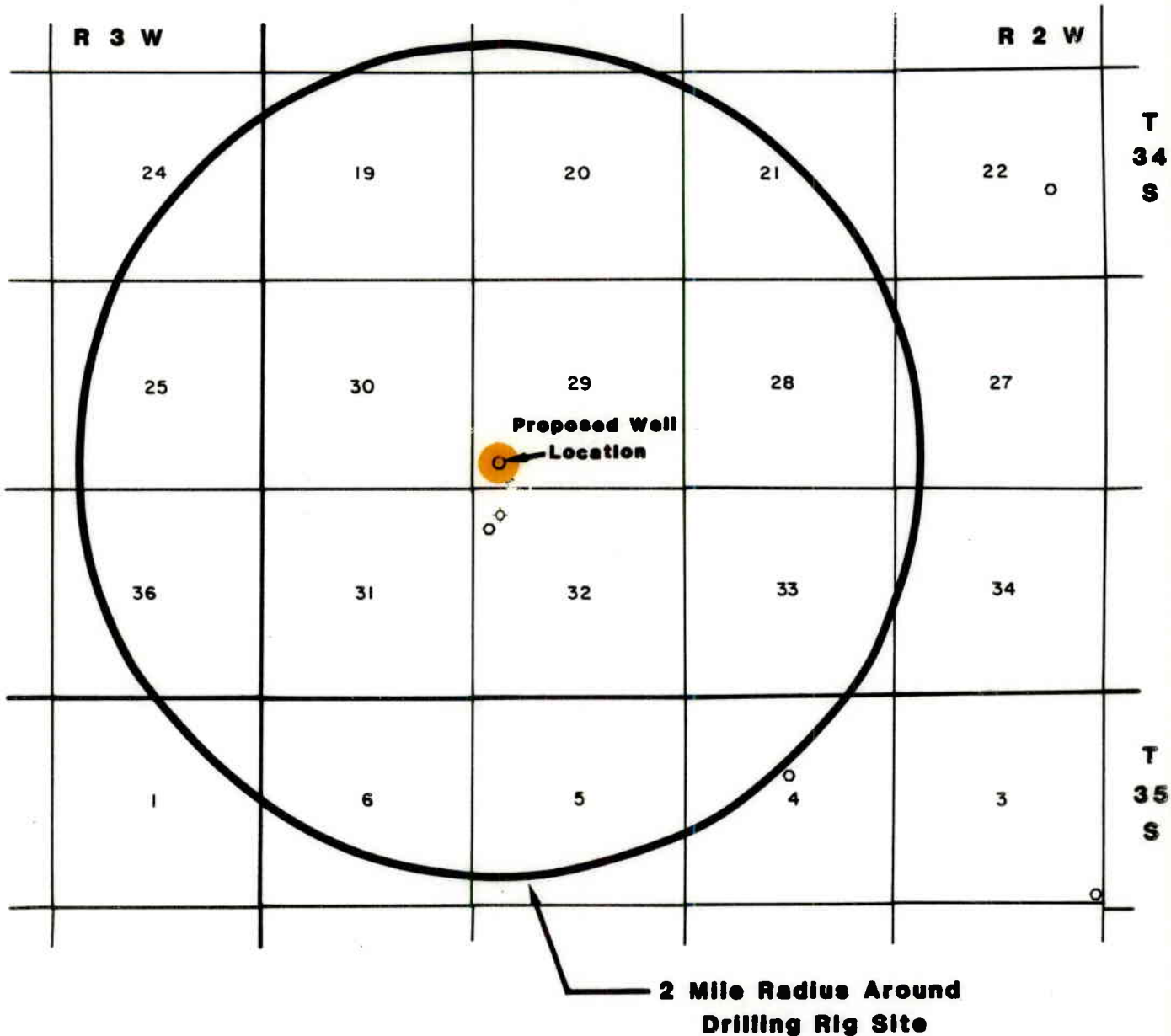
Unoccupied
Dwellings

So. La. Prod. Co., Inc.
Western Region

SLAPCO
Clay Creek Federal Well 13-29
Garfield Co., Utah

Compiled by: DJ Date: 12/22/81

Drawn by: REC Scale: 1"=2000'



Plat #3
Offsetting Wells

Water Wells ○
Abandoned Well ◇

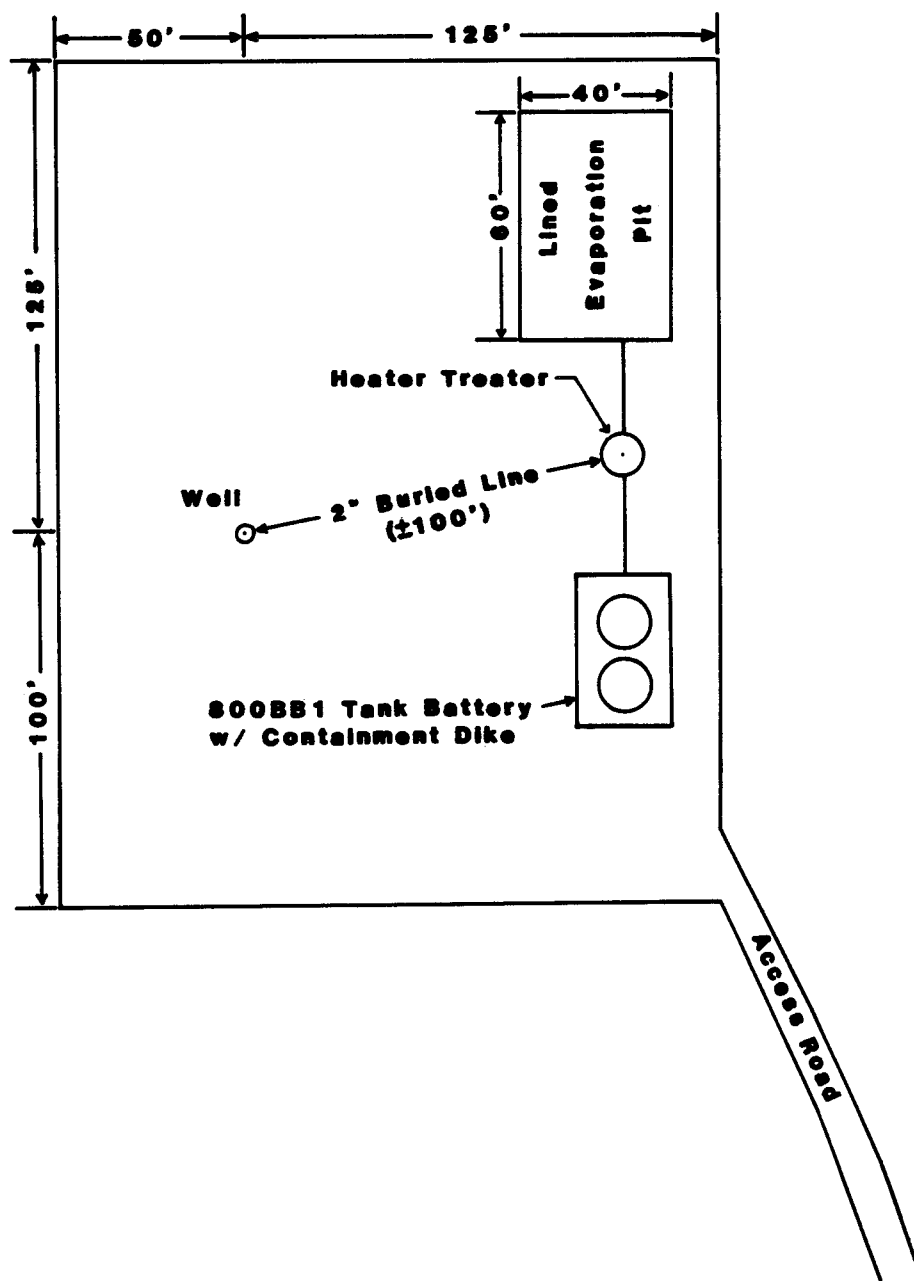
South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL, Sec. 29, T34S, R2W
Garfield Co., Utah

Compiled by: D. J.

Date: 12/22/81

Drawn by: J. M. R.

Scale: 1" : 50'



**Plat #4
Proposed Production Facilities**

**South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL Sec. 29, T34S, R2W
Garfield County Utah**

Compiled by: D. J.

Date: 12/22/81

Drawn by: J. M. R.

Scale: 1" : 50'

South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29

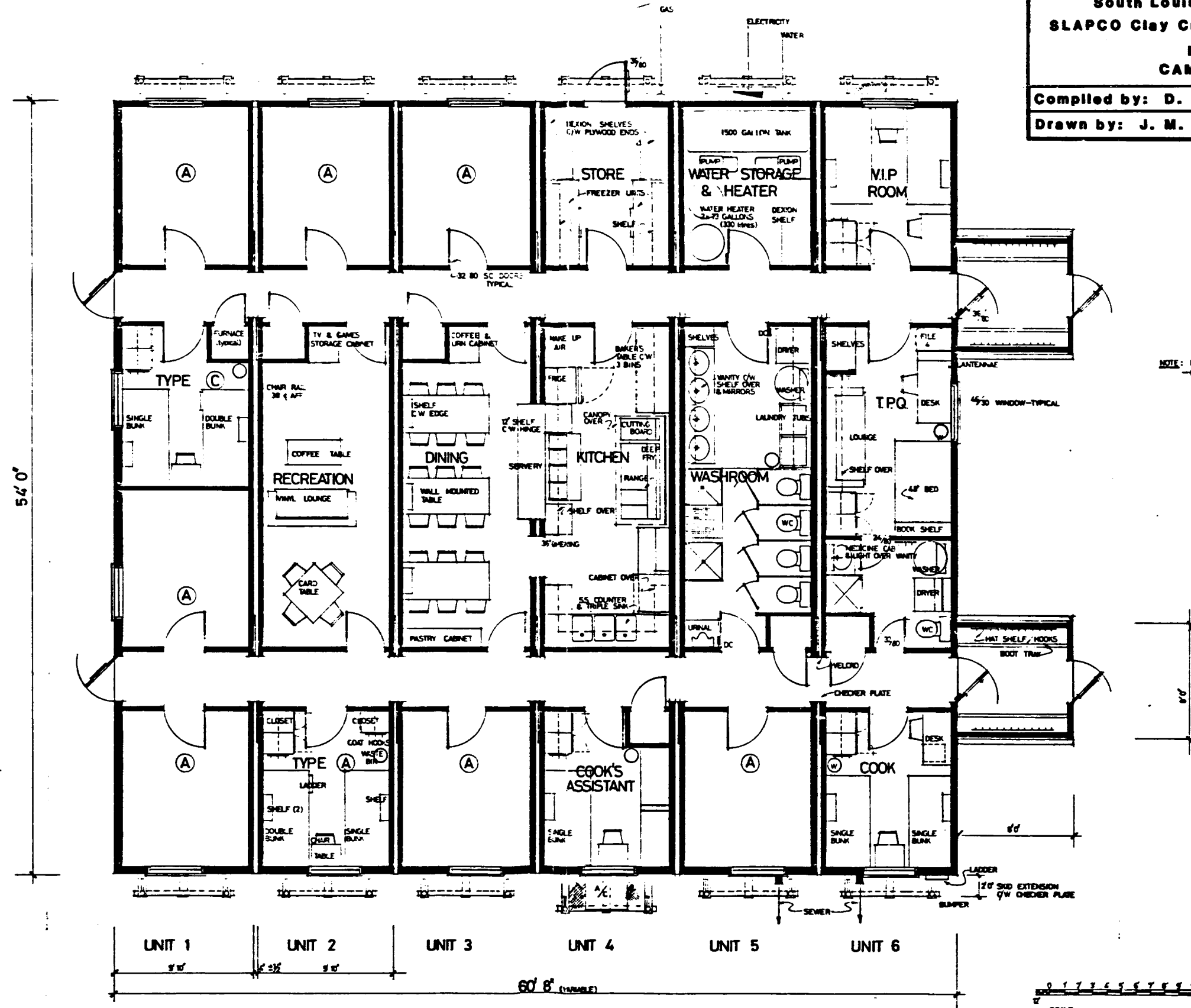
Plat #8
CAMP LAYOUT

Compiled by: D. J.

Date: 1/18/82

Drawn by: J. M. R.

Scale: As Noted



NOTE: PORCHES ARE OPTIONAL.
—NOT IN STANDARD CONTRACT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Exploratory
2. NAME OF OPERATOR
South Louisiana Production Co., Inc.
3. ADDRESS OF OPERATOR Denver Corp. Center - II
7800 E. Union Parkway, Ste. 500 Denver 80237
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SW 1/4 SW 1/4 Sect. 29, T34S, R2W
AT SURFACE: Garfield Co., Utah
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
- (other) Change location size & include camp

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an amended Thirteen Point Surface Use Plan as described in the cover letter.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David H. Johnson TITLE Drlg. Manager DATE 11/20/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE U-23162	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Clay Creek Federal	
9. WELL NO. 13-29	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sect. 29, T34S, R2W	
12. COUNTY OR PARISH Garfield	13. STATE Utah
14. API NO. 43-017-30112	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7442 G.L.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

South Louisiana Production Co., Inc.

Thirteen Point Surface Use Plan

Amended 1/18/81

Garfield County, Utah

NOTE: Changes are underlined with a dashed line.

1. EXISTING ROADS

See attached Plat #1 showing the proposed location, existing roads and general area for SLAPCO Clay Creek Federal Well 13-29. The well is located in the SW 1/4, SW 1/4 Section 29, T34S, R2W, Garfield County, Utah.

At the intersection of State Highway 12 and State Highway 63 (turn off for Bryce Canyon National Park), turn north on graveled road #361 which goes to Antimony, Utah. Note: The graveled road is paved at the immediate intersection. Proceed north on the graveled road for 11.7 miles and turn west onto graveled section line road. At the intersection of the two graveled roads, there is a sign showing State Highway 12 - 16 miles. Travel west on the section line road for 0.9 miles and turn northwest onto existing unimproved trail. Follow the trail for 0.1 miles to the wellsite.

No improvements will be needed for the 11.7 miles of graveled road #361 or for the 0.9 miles of the section line road. The 0.1 miles of unimproved trail will be used for the access road and will be upgraded to the standards set forth in Item #2. During winter operations, snow removal will be maintained, as necessary, to prevent impairment of operations.

2. PLANNED ACCESS ROAD

The attached Plat #2 shows more clearly than Plat #1 the existing unimproved trail which will be used for the access road. No new road will be required and the existing trail will be upgraded as specified below.

- (A) Width: The access road will have a maximum driveable surface of 18' and a maximum disturbed surface of 40'.
- (B) Maximum Grade: The maximum grade will be less than 2%.
- (C) Turnouts: No turnouts will be required.
- (D) Drainage Design: The natural drainage of the area will be utilized. The access road will be ditched and crowned for run-off. A ditch will be cut along the east and south sides of the location to divert run-off from the access road and surrounding area into the water pit. See Plat #7.

(E) Locations of Major Cuts & Fills & Culverts:

No major cuts and fills will be required for the access road. One 18" culvert will be placed where the access road leaves the graveled section line road on the south line of Section 29, T34S, R2W. One 12" culvert will be placed where the access road enters the south line of the location.

(F) Surfacing Materials: All construction materials for the access road will be borrow materials accumulated during construction of the location site and upgrading of the access road. If it becomes necessary to gravel the access road, gravel will be obtained from a private source. No new roads will be required if gravel is hauled. An existing gravel pit is located in the SE 1/4, NW 1/4 Section 25, T34S, R3W. See Plat #2.

(G) Gates, Cattleguards or Fence Cuts: No gates, cattleguards or fence cuts will be required for the access road.

(H) Centerline Flagging: The access road will utilize an existing trail which was not centerline flagged.

3. LOCATION OF EXISTING WELLS

The attached Plat #3 shows all existing wells within a two mile radius.

(A) Water Wells: The following water wells exist within a two mile radius of the proposed location:

<u>Permit No.</u>	<u>Depth</u>	<u>Location</u>
44095	375	2000' & 2620' E of the NW corner, Section 4, T35S, R2W.
55388	200	NW 1/4 NW 1/4, Section 32, T34S, R2W.

(B) Abandoned Wells: One abandoned well, the Clay Creek Federal 11-32, is located in the NW 1/4, NW 1/4, Section 32, T34S, R2W, Garfield County, Utah. The well was drilled and abandoned by Champlin Oil Company.

(C) Temporarily Abandoned Wells: None

(D) Disposal Wells: None

(E) Drilling Wells: None

(F) Producing Wells: None

(G) Shut-in Wells: None

(H) Injection Wells: None

(I) Monitoring or observation wells for other resources: None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

(A) Existing Facilities: There are no production facilities, tank batteries, production lines, service lines or gathering lines located within a one mile radius of the proposed location.

(B) Proposed Facilities: In the event production is established, oil producing facilities would be installed on the existing well pad. The exact size and type of the production facilities would be dependent upon the actual production rates, crude oil grade and flow characteristics, water and gas cut and the presence of emulsion problems. It is anticipated that a minimum oil storage capacity of 800 bbls, minimum heater treater capacity of 500 bbls and an evaporation pit would be required. Plat #4 shows a proposed layout for the anticipated facilities. Prior to installation of any facilities, a detailed plan would be submitted.

All facilities would be maintained on the drill-site and construction materials would be borrow materials from the unused portion of the pad. If an evaporation pond is required, it will be fenced on all four sides with a 'stock tight' fence as described in Item #7. Overhead wire with flagging will be installed if there is oil in the pit. Any areas of the drill site not required for the production facilities will be rehabilitated as outlined in Item #7 and Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

It is planned to drill a water well in the southwest corner of the drilling pad. If a useable water well can be drilled at a relatively low cost, a backup water well would also be drilled at the camp. An approved water well permit will be obtained from the State of Utah prior to commencing operation.

If a water well on the drill site is unsuccessful, an attempt would be made to enter the capped water well on the abandoned Champlin location in the NW 1/4, NW 1/4 Section 32, T34S, R2W. The water would be transported through a temporary line which would run 1400' due north to the proposed location. The water would be appropriated.

If it becomes necessary to haul water, water would be hauled by truck from one of three local sources along the county line road. (See Plat #2). The three locations are shown below. The water would be appropriated.

- | | |
|-----------------------------|------------------------------------|
| (1) Sevier River | SW 1/4, SW 1/4, Sec. 30, T34S, R2W |
| (2) East Fork of the Sevier | SE 1/4, SE 1/4, Sec. 25, T34S, R3W |
| (3) Sevier River | SE 1/4, SW 1/4, Sec. 26, T34S, R3W |

No new roads will be required if it becomes necessary to haul water.

6. SOURCE OF CONSTRUCTION MATERIALS

All materials for fill at this location site will be borrow materials accumulated during construction of the site. Due to the long anticipated length of this operation, it may be necessary to place 2 to 3 inches of gravel on the location depending upon soil characteristics. If gravel is required, it will come from a private source. An existing gravel pit is located in the SE 1/4, NW 1/4, Section 25, T34S, R3W. No new roads will be necessary for the hauling of gravel.

7. METHODS FOR HANDLING WASTE DISPOSAL

(A) Cutting & Drilling Fluids:

Cuttings and drilling fluids will be contained on location in the reserve pit. The reserve pit will be approximately 10' deep and at least one-half of the reserve pit depth will be below surface of the existing ground. The south portion of the reserve pit will be used for water storage. See Plat #7. Prior to commencing drilling operations, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high & within 4 inches of ground surface with two strands of barbed wire above the woven wire on 10 inch spacing, or (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6, 8, 10, 12 and 12 inch intervals. If deemed necessary, the reserve pit will be lined with gel.

(B) Produced Fluids:

Produced oil would be stored in steel tanks and produced water would be stored in an evaporation pit. The pit would be fenced with a stock tight fence as described in Item 7-A. See Plat #4.

(C) Sewage:

Portable chemical toilets would be supplied for use by the drilling crews. Temporary septic tanks would be used for the trailers housing supervisory personnel and for the camp.

(D) Garbage:

All garbage and trash will be placed in trash containers and hauled to an authorized land dump.

(E) Site Clean Up:

During operations, the site will be periodically cleaned. At the end of operations, the fourth side of the reserve pit will be fenced and all garbage and refuse removed from location.

8. ANCILLARY FACILITIES

A six unit self-contained drilling camp will be placed on the east end of the camp as shown in Plat #7 and Plat #8. The camp will be powered by a diesel-electric generator and will utilize a septic tank for sewage disposal.

9. WELL SITE LAYOUT (Plats 5, 6 & 7 amended for larger rig and camp)

Plat #5 shows the proposed location size, topsoil stockpile and excess fill stockpile along with the existing surface contours.

Plat #6 shows the vertical cross sections of the site and illustrates the required cuts and fills.

Plat #7 shows a typical rig layout for the proposed site.

After construction of the reserve pit, it will be lined with gel if necessary. As stated in Item 7, three sides of the reserve pit will be fenced prior to commencing operations and the fourth side will be fenced when the drilling rig moves out.

10. PLANS FOR RESTORATION

(A) Topsoil

Prior to construction, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 2600 cubic yards of stockpiled material.

(B) Producing Well

If the well is completed as a producer, the location site will be cleaned and areas no longer needed for production facilities will be recontoured, have the topsoil redistributed and will be reseeded as per BLM recommendations. The reserve pit will remain fenced and allowed to dry completely before back filling. If there is oil in the pit, overhead wire and flagging will be installed.

(C) Abandoned Well

If the well is a dry hole, the location will be cleaned and all trash removed. The reserve pit will remain fenced and allowed to dry completely before back filling. If there is oil in the pit, overhead wire and flagging will be installed. The entire location, including the access road, will be recontoured, will have the topsoil redistributed and will be reseeded as per BLM recommendations.

Clean up would commence immediately after moving the rig out. Restoration would commence and be completed as soon as the pit can be back filled.

II. OTHER INFORMATION

- (A) The surface soil is valley fill. The surface growth is sage brush, rabbit brush, snake weed and various grasses. Wildlife consists of rabbits, rodents, deer and coyotes.
- (B) The surface for the location and the access road is owned by the State of Utah. Their Division of Lands have been notified of our intent to drill.
- (C) The surface land is leased by the State to Phil Allen, Antimony, Utah, and is used for grazing.
- (D) An archeological survey has been made and a copy of the report will be sent. There are no permanently occupied dwellings within the immediate area. There are unoccupied farm buildings two miles southwest located in the NW 1/4, NE 1/4 of Section 1, T35S, R3W. There are two recreational houses 1 1/2 miles southeast located in Section 33, T35S, R2W. See Plat #2. The closest water is the Sevier River 2600' northwest flowing through Section 30, T34S, R2W.

Any cultural resources discovered by the operator or by any person working on the behalf of the operator will be reported immediately to the U.S.G.S. for appropriate action.

12. OPERATORS REPRESENTATIVE

David A. Johnson
South Louisiana Production Co., Inc.
Denver Corporate Center - Tower II
7800 E. Union Parkway, Ste. 500
Denver, Colorado 80237
Telephone: (303)694-0919

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by South Louisiana Production Co., Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

1/20/82 (amended)
Date

David A. Johnson / P. I. g. man.
Name & Title

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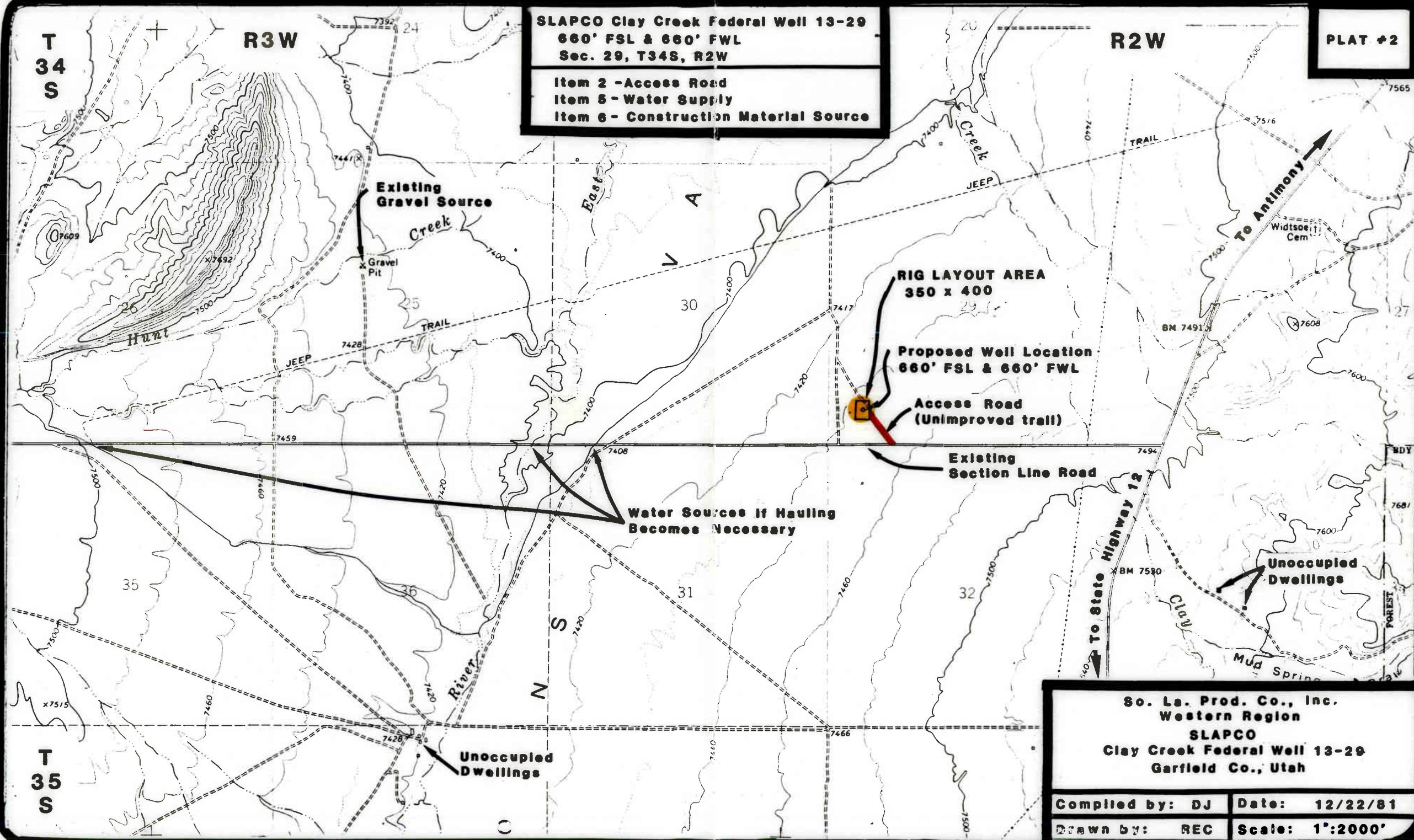
R3W

SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL
Sec. 29, T34S, R2W

Item 2 - Access Road
Item 5 - Water Supply
Item 6 - Construction Material Source

R2W

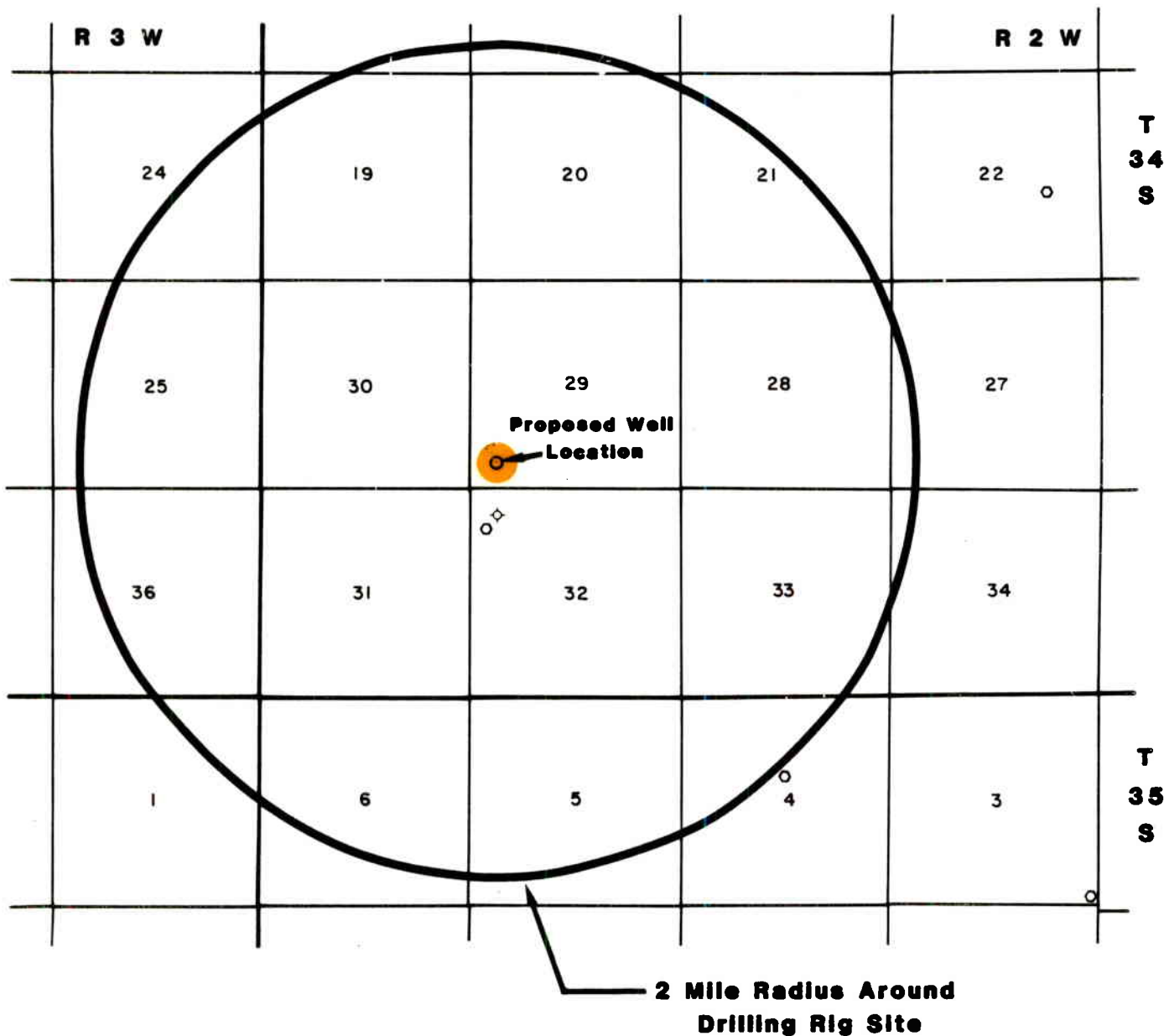
PLAT #2



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So. La. Prod. Co., Inc.
Western Region
SLAPCO
Clay Creek Federal Well 13-29
Garfield Co., Utah

Compiled by: DJ	Date: 12/22/81
Drawn by: REC	Scale: 1":2000'



Plat #3
Offsetting Wells

Water Wells ○
Abandoned Well ◇

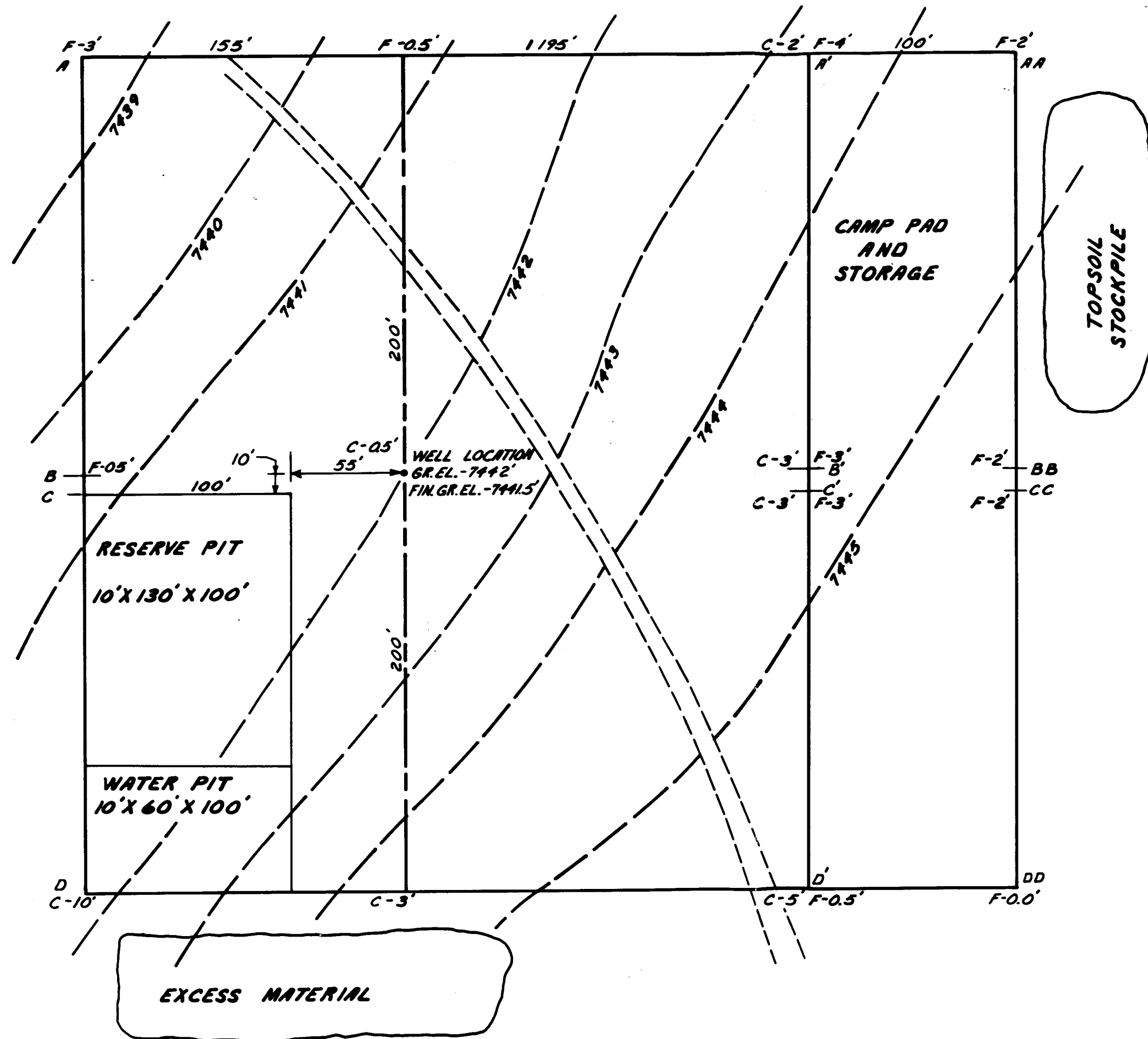
South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' F8L & 660' FWL, Sec. 29, T34S, R2W
Garfield Co., Utah

Compiled by: D. J.

Date: 12/22/81

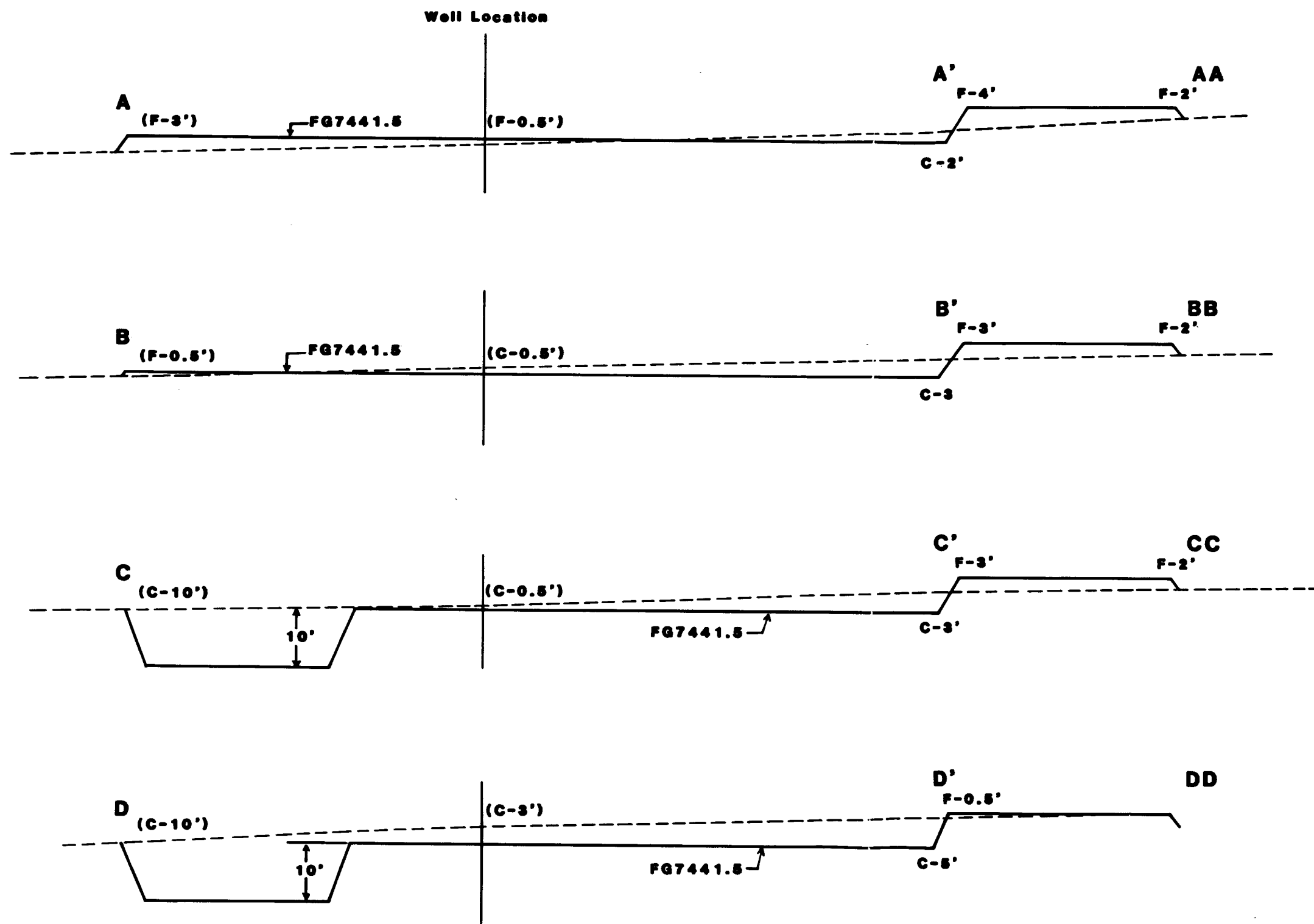
Drawn by: J. M. R.

Scale: 1" : 50'



PLAT #5 (AMENDED)
 SURFACE CONTOURS & LOCATION
 LAYOUT
 GROUND ELEV. AT LOCATION - 7422.0'
 FINISH GROUND ELEV. - 7441.5'
 C OR F IS CUT OR FILL FROM EXISTING
 GRADE TO FINISH PAD.

South Louisiana Production Co. SLAPCO Clay Creek Federal Well 13-29 660' FSL & 660' FWL Rec. 29, T34S, R2W Garfield County, Utah	
Compiled by: D.J. Drawn by: R.P.M.	Date: 1/18/82 Scale: AS NOTED



Plat # 6 (Amended)

Cut - Fill & Cross Sections

Scale: Horizontal: 1"=50'

Vertical: 1"=20'

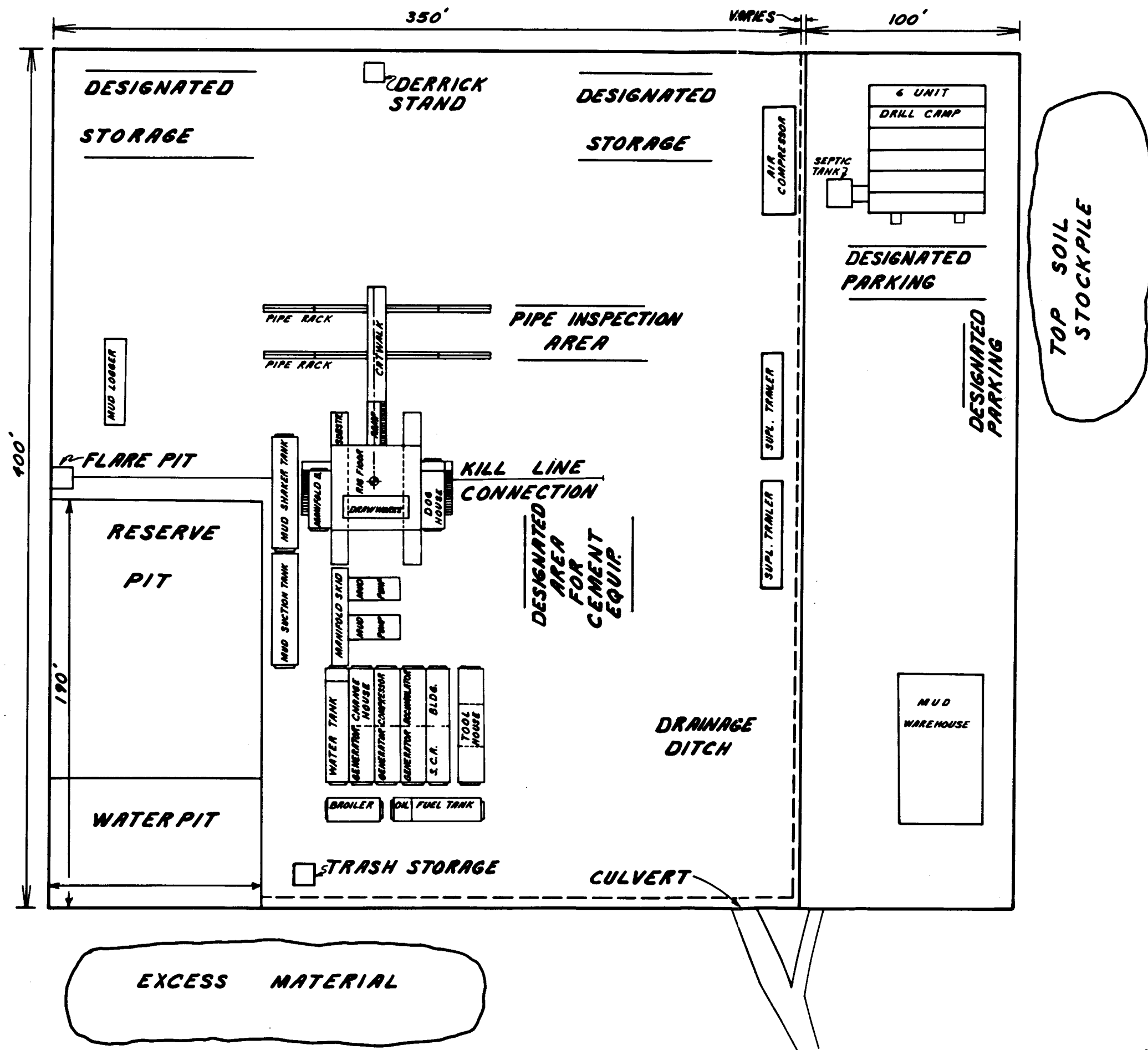
----- Existing Grade

----- Proposed Grade

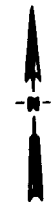
Cut-Topsell stockpile-	2600 yd ³
Cut-Location Pad-	4200 yd ³
Cut-Reserve & Water Pit-	6330 yd ³
Total Cut-	13,130 yd³
Fill-Rig Location-	1510 yd ³
Fill-Compact-	4450 yd ³
Total Fill-	5960 yd³
Stockpile-Topsell-	2600 yd ³
Stockpile-Excess-	4570 yd ³

South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL Sec. 29, T34S, R2W
Garfield County, Utah

Compiled by: D. J.	Date: 1/18/82
Drawn by: J. M. R.	Scale: As Noted



PLAT # 7 (AMENDED)
RIG AND CAMP LAYOUT
KENTING RIG 20E

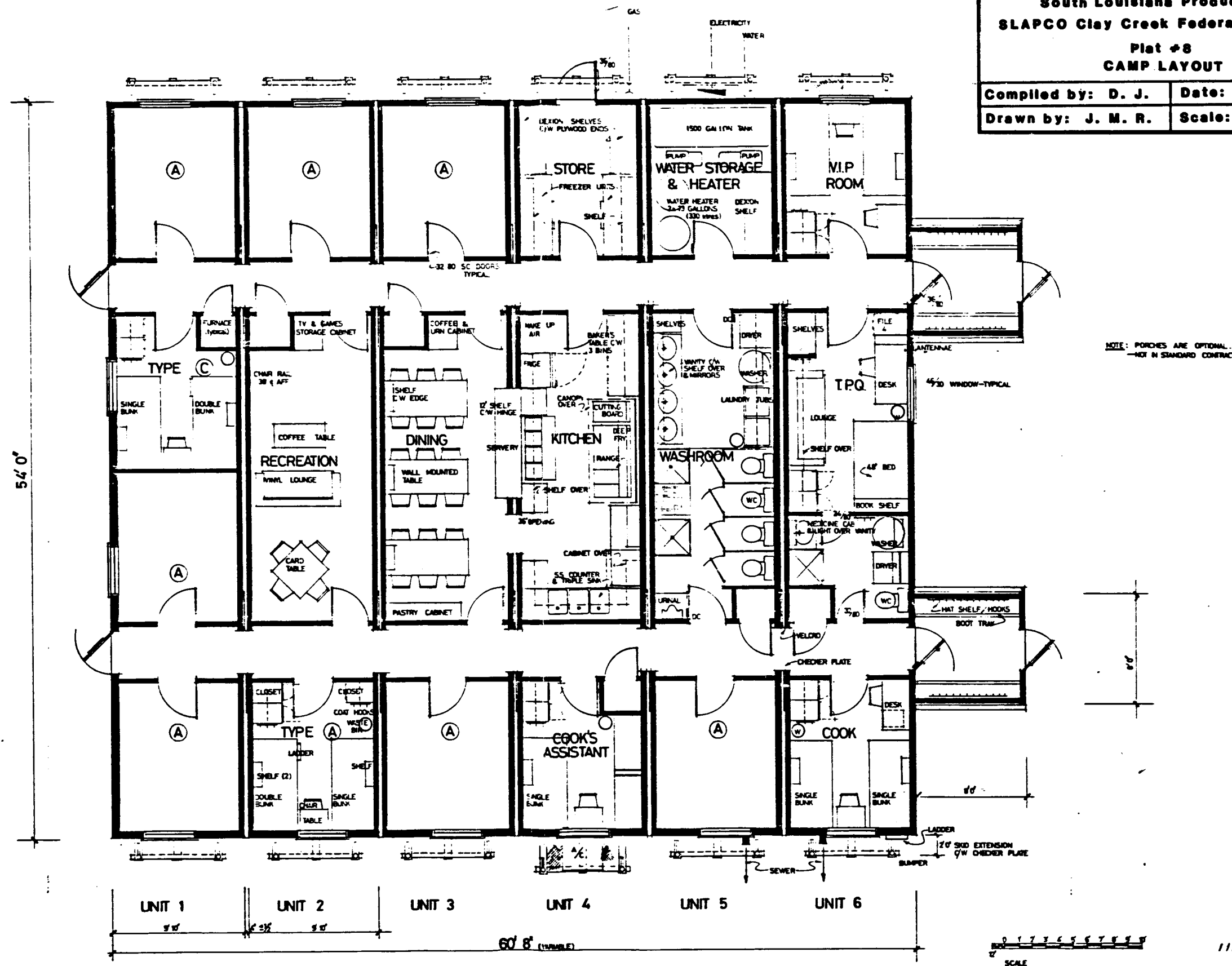


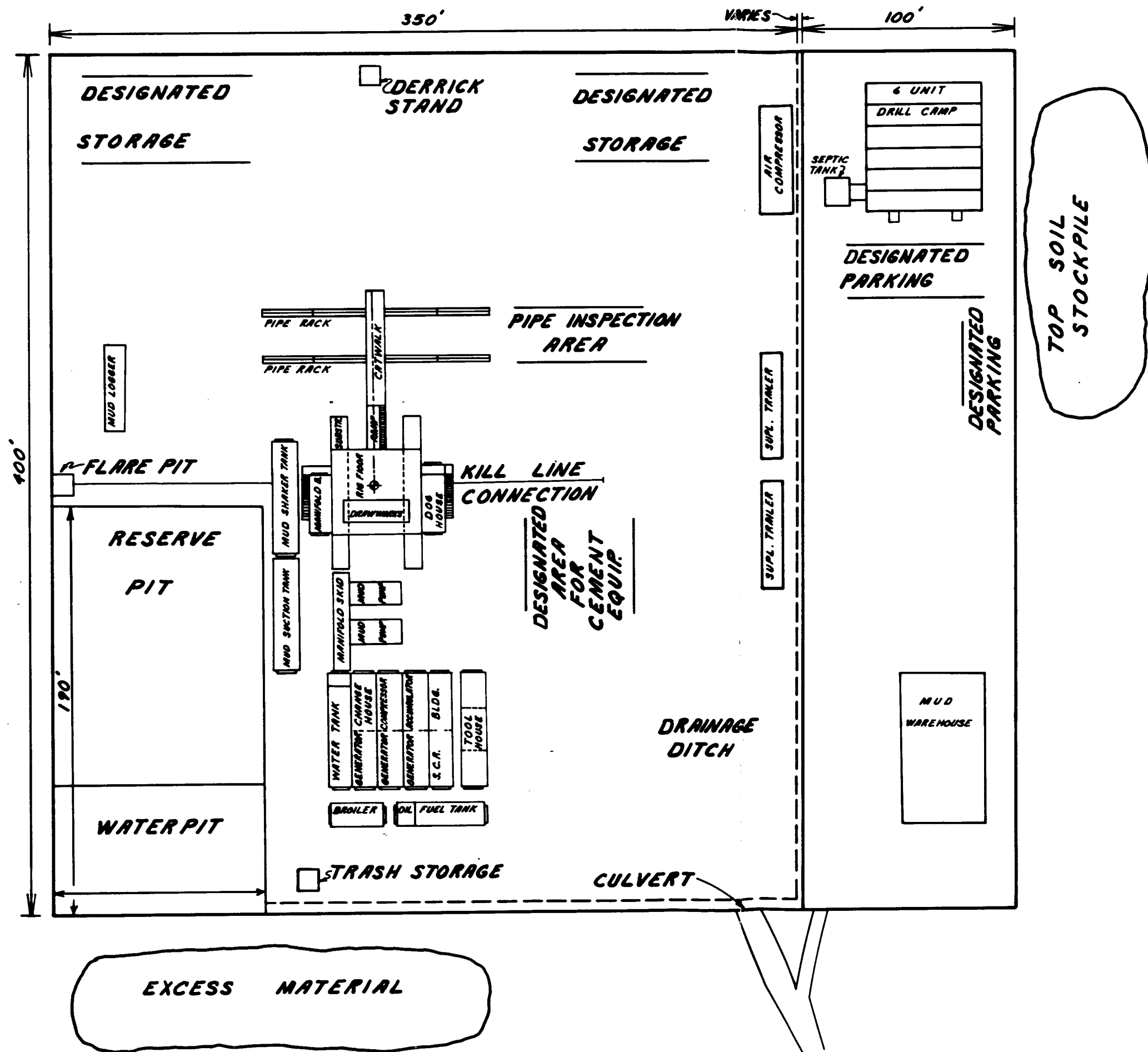
South Louisiana Production Co. SLAPCO Clay Creek Federal Well 13-20 660' FSL & 660' FWL Sec. 20, T34S, R2W Garfield County, Utah	
Compiled by: D.J.	Date: 1/18/82
Drawn by: R.P.M.	Scale: AS NOTED

South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29

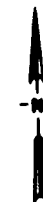
Plat #8
CAMP LAYOUT

Compiled by: D. J.	Date: 1/18/82
Drawn by: J. M. R.	Scale: As Noted

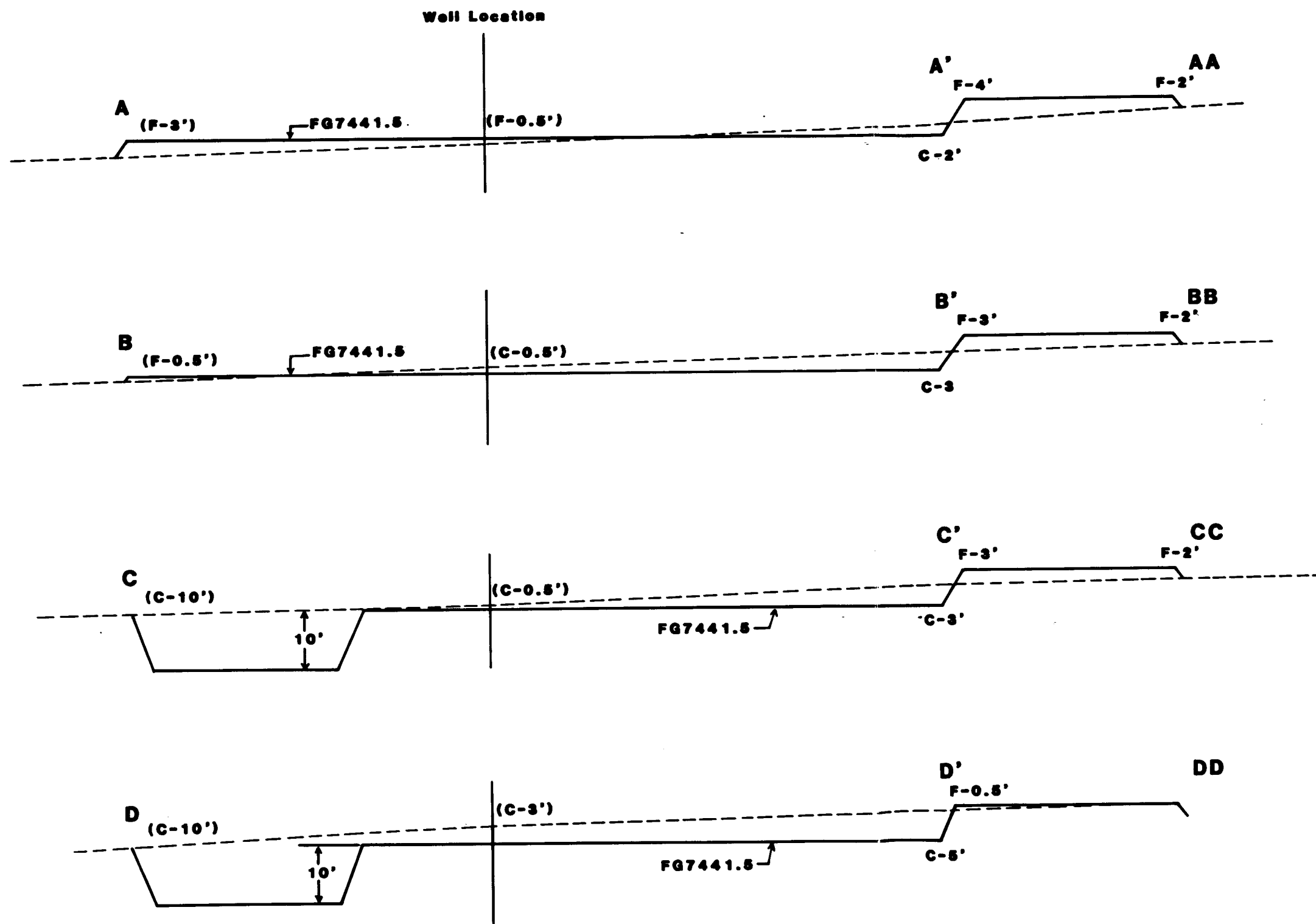




PLAT # 7 (AMENDED)
RIG AND CAMP LAYOUT
KENTING RIG 20E



South Louisiana Production Co. SLAPCO Clay Creek Federal Well 13-20 660' FSL & 660' FWL Sec. 20, T34S, R2W Garfield County, Utah	
Compiled by: D.J.	Date: 1/18/82
Drawn by: R.P.M.	Scale: AS NOTED



Plat # 6 (Amended)

Cut - Fill & Cross Sections

Scale: Horizontal: 1"=50'

Vertical: 1"=20'

----- Existing Grade

————— Proposed Grade

Cut-Topsell stockpile-	2600 yd ³
Cut-Location Pad-	4200 yd ³
Cut-Reserve & Water Pit-	6330 yd ³
Total Cut-	13,130 yd³
Fill-Rig Location-	1510 yd ³
Fill-Compact-	4450 yd ³
Total Fill-	5960 yd³
Stockpile-Topsell-	2600 yd ³
Stockpile-Excess-	4570 yd ³

South Louisiana Production Co.
SLAPCO Clay Creek Federal Well 13-29
660' FSL & 660' FWL Sec. 29, T34S, R2W
Garfield County, Utah

Compiled by: D. J.	Date: 1/18/82
Drawn by: J. M. R.	Scale: As Noted

South Louisiana Production Company, Inc.

Denver Corporate Center
Tower II, Suite 500
7800 E. Union Parkway
Denver, Colorado 80237
(303) 694-0919

January 20, 1982

Ms. Debbie Beauregard
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

RECEIVED
JAN 25 1982

Re: SLAPCO 13-29 Clay Creek Federal
Section 29, T34S, R2W
Clay Creek Prospect
Garfield County, Utah

**DIVISION OF
OIL, GAS & MINING**

Dear Ms. Beauregard:

Enclosed is an amended Thirteen Point Surface Use Plan for the above captioned well in Garfield County, Utah. Presently, South Louisiana Production Company has contracted Kenting Drilling Company Rig 20E for the drilling of the well. The size of the location had to be enlarged to incorporate the use of this rig and also their camp. After consulting with Kenting Drilling Company, we agreed to use their camp, as it aided in their efforts to maintain a low personnel turnover rate and improved their safety record. We also added a temporary mud warehouse to the location to allow storing a larger quantity of mud products, since this location is remote from established stock points.

The drilling pad, including pits, has been enlarged to 400' x 350' and the pad for the camp and mud storage is 100' x 400'. After removing 6" of topsoil, excess fill from the drilling pad will be utilized to build the 100' x 400' pad for the camp and mud warehouse. This allows a fairly balanced condition between cuts and fills on the two pads. Part of the excess cut from the reserve pit will be used for fill on the northwest corner of the drill site and the remaining cut from the reserve pit will be stockpiled on the south end.

To incorporate these changes, the following items were amended in the Thirteen Point Surface Use Plan:

Item 2(E)

The last sentence was changed to show the 12" culvert placed where the access road enters the south line of the location instead of the east line.

Ms. Debbie Beauregard
January 20, 1982
Page -2-

Item 5

The second sentence of the first paragraph was changed to show that the backup water well would be placed at the camp.

Item 7(C)

The last sentence was changed to show septic tanks will also be used for the camp.

Item 8

This item was amended to show the planned use of the camp.

Item 10(A)

The approximate amount of stockpiled topsoil was changed from 1800 to 2600 cubic yards.

Plats 2, 5 and 6 were amended to show the new location layouts. Plat 8 was added to show the detailed camp layout.

We are presently expecting Kenting Rig 20E to be ready to move between February 15 and March 1.

Sincerely,



David A. Johnson
Drilling Manager

DAJ/md

cc: Mr. E.W. Guynn
U.S. Geological Survey
1745 W. 1700 South
Salt Lake City, Utah 84104-3884

Mr. Kevin Carter
Division of State Lands
P.O. Box 761
Cedar City, Utah 84720

state of utah



DIVISION OF WILDLIFE RESOURCES

EQUAL OPPORTUNITY EMPLOYER

DOUGLAS F. DAY
Director

1596 West North Temple/Salt Lake City, Utah 84116/801-533-9333

Reply To SOUTHERN REGIONAL OFFICE
622 North Main Street, Box 606, Cedar City, Utah 84720
(801) 586-2455

February 1, 1982

Cleon B. Feight, Director
Division of Oil, Gas & Mining
Dept. of Natural Resources
4241 State Office Bldg.
Salt Lake City, Utah 84114

RECEIVED
FEB 04 1982

DIVISION OF
OIL, GAS & MINING

Dear Cleon:

Recently we received a notice of intent to drill from your office concerning the following:

South Louisiana Prod. Co.
7800 E. Union Parkway, Suite 500
Denver, Colorado 80237

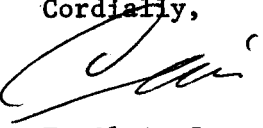
GARFIELD COUNTY


Well No. Clay Creek
Fed. #13-29, will be located
660 FSL & 660 FWL, SWSW, Sec. 29,
T34S R2W SLBM Wildcat. Elev. 7442
Prop. Depth 14,000
API #43-107-30112

Our concern is that we have a sage grouse strutting ground on Section 21 which is one mile northeast of your proposed lease site. There is also a natural Utah prairie dog colony spread through Sections 31 & 32, T34S, R2W and Sections 5 & 6, T35S, R2W. Many of the prairie dog colonies in John's Valley and around Ruby's Inn have declined seriously and we would hope to reduce any impacts to the other colonies.

If further drilling occurs in this area we hope that they can avoid the depicted wildlife values and others that exist in John's Valley.

Cordially,


F. Clair Jensen
Regional Supervisor

FCJ:MPCoffeen:rh 
Enclosures: 1 map
Copy to Darrell Nish

Just the location
1-28-82
Copy to DWR

GOVERNOR
Scott M. Matheson

DEPT. OF NATURAL RESOURCES
Gordon E. Harmston
Exec. Director

WILDLIFE BOARD
Roy L. Young — Chairman
Lewis C. Smith L. S. Skaggs
Warren T. Harward Chris P. Joufflas

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Exploratory
2. NAME OF OPERATOR
Southern Louisiana Production Co., Inc.
3. ADDRESS OF OPERATOR
7800 E. Union Parkway, Denver, CO 80237
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SW 1/4, SW 1/4, Sec.29, T34S, R2W
AT SURFACE: Garfield County, UT
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) New operator's representative

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A new designation for operator's representative is shown below.

Operator's Representative: Delmer Jones
South Louisiana Production Co., Inc.
P.O. Box 52088
Lafayette, LA 70505
Phone: (318) 233-8940

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Phelan TITLE Mgr. Manager DATE 2/1/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE	U-23162
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Clay Creek Federal
9. WELL NO.	13-29
10. FIELD OR WILDCAT NAME	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec.29, T34S, R2W
12. COUNTY OR PARISH	Garfield
13. STATE	Utah
14. API NO.	43-017-30112
15. ELEVATIONS (SHOW DF, KDB, AND WD)	7442 G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Exploratory
2. NAME OF OPERATOR
Southern Louisiana Production Co., Inc.
3. ADDRESS OF OPERATOR
7800 E. Union Parkway, Denver, CO 80237
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SW 1/4, SW 1/4, Sec.29, T34S, R2W
AT SURFACE: Garfield County, UT
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) New operator's representative

5. LEASE

U-23162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Creek Federal

9. WELL NO.

13-29

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec.29, T34S, R2W

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

14. API NO.

43-017-30112

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7442 G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A new designation for operator's representative is shown below.

Operator's Representative: Delmer Jones
South Louisiana Production Co., Inc.
P.O. Box 52088
Lafayette, LA 70505
Phone: (318) 233-8940

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

David A. Johnson

TITLE

Prod. Manager

DATE

2/1/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

To: Debbie - Site
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

February 8, 1982

South Louisiana Prod. Co.
7800 E. Union Parkway, Suite 500
Denver, CO 80237

RE: Well No. Clay Creek
T34S, R2W, Sec 29, SLBM
API #43-107-30112
Garfield, County, Utah

Dear Sir,

The Utah Division of Wildlife Resources (UDWR) has appraised this Division of some important wildlife values in the near vicinity of your proposed well. A sage grouse strutting ground and a Utah prairie dog colony are located in adjacent sections, as can be seen on the enclosed map.

To best coordinate your drilling activities to minimize impacts to these high value wildlife sites, we would suggest contacting the UDWR office in Cedar City. Mr. Mike Coffeen, of that office, will be of great assistance to you in this effort. His number is (801) 586-2455 and he is located at 622 North Main Street, Cedar City, UT 84720.

Thank you for your coordination in this effort.

Sincerely,

SUSAN LINNER
RECLAMATION BIOLOGIST

SL:MAW:vp

cc: Clair Jensen, Regional Supervisor
Darrell Nish

Enclosure

South Louisiana Production Company, Inc.

Denver Corporate Center
Tower II, Suite 500
7800 E. Union Parkway
Denver, Colorado 80237
(303) 694-0919

February 10, 1982

Ms. Debbie Beauregard
Utah Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: SLAPCO Clay Creek Federal
Section 29, T34S, R2W
Garfield County, Utah

Dear Ms. Beauregard:

Please find enclosed a new designation of Operator's Representative for the above captioned well.

Sincerely,



David A. Johnson
Drilling Manager

cc: Mr. E.W. Guynn
District Engineer
U.S. Geological Survey
Suite 2000, Administration Bldg.
Salt Lake City, Utah 84104-3884

DAJ/ps

Enclosure

RECEIVED
FEB 16 1982
DIVISION OF
OIL, GAS & MINING



United States Department of the Interior

IN REPLY REFER TO

3100
U-040

RECEIVED
BUREAU OF LAND MANAGEMENT

Escalante Resource Area 1982

P.O. Box 225

Escalante, Utah 84726 CITY, UTAH

(801) 826-4291

February 11, 1982

Mineral Management Service
Attn: George Diwashak
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Dear Mr. Diwashak:

I am enclosing a list of surface management stipulations which we recommend be attached to any approval by your office of South Louisiana Production Company's application to drill wildcat well Clay Creek Federal, Well No. 13-20, located in Sec. 29, T.34S., R.2W., Garfield County, Utah. The archaeology report prepared by Powers Elevation has been approved and accepted by the BLM.

Sincerely,

George H. Paterman
Area Manager

Encl:
List of Management Stipulations



Save Energy and You Serve America!

Noted - G. Diwashak
FEB 16 1982

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED

FEB 16 1982

SALT LAKE CITY, UTAH

SURFACE MANAGEMENT STIPULATIONS

Approval of South Louisiana Production Company's NTL-6 "13 Point" program drilling of wildcat well (Clay Creek Federal, Well No. 13-29) located in Section 32, T.34S., R.2W., SLB&M, Garfield County, Utah is subject to the following stipulations:

A. General

1. Company shall make every effort to prevent, control or suppress any fire in the area. Uncontrolled fires must be reported immediately to the Escalante Area Office.
2. All survey monuments, witness corners, reference monuments and bearing trees should be protected against destruction, obliteration or damage. Any markers so affected must be re-established at the lessee's expense in accordance with accepted BLM survey practices.
3. The lessee will avoid operations when the ground is muddy and/or wet.

B. Site Construction

1. The access road to the site will be limited to 16 feet in width and follow the existing jeep trail.
2. Topsoil (the top 6 inches of soil) will be stockpiled to be used in rehabilitation of the site.

C. Rehabilitation

1. All waste drilling materials and cutting will be stored in the reserve pit, fenced, and left to dry up.
2. All pits, sumps, excavations, and drill holes will be backfilled and contoured to conform to the surrounding terrain.
3. The entire site will be restored as nearly as possible to its original condition. Cut and fill slopes should be reduced and graded to conform the site to the adjacent terrain.
4. All disturbed areas, which includes the access road, will be scarified prior to replacing topsoil. Topsoil will be spread over the area so as to conform to the topography.
5. The following seed mixture will be applied to all disturbed areas after replacing topsoil:

Pounds Per Acre

Species

$\frac{1}{4}$
7
 $\frac{1}{2}$
 $\frac{1}{4}$
 $\frac{1}{4}$

Total $8\frac{1}{4}$ lbs. per acre

Sandrop Seed
Crested Wheatgrass
Indian Ricegrass
Bitterbrush
Fourwing Saltbrush

The seeds should be covered with $\frac{1}{4}$ " to $\frac{3}{4}$ " of topsoil by light discing or chaining. Seeding will be repeated until satisfactory revegetation is accomplished.

6. All work that is required to rehabilitate the site should be completed within three months after completion of drilling operations.

NOTICE OF SPUD

Company: Southern Louisiana Prod. Co., Inc.

Caller: Bill Clayton

Phone: 303-694-0919

Well Number: Clay Creek Fed #13-29

Location: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T34S, R2W

County: Harfield State: UT

Lease Number: U-23162 Acq.

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 3-15-82 4:00 A.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 26" Hole to 1000'

Conductor pipe set 30" to 60', ready mix Cont.

Rotary Rig Name & Number: Kenting 20-C

Approximate Date Rotary Moves In: 3-8-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 3-15-82 9:00 A.M.

cc: Well file
~~Net. St. O & H~~
MMS Urral
TAM
APD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: South Louisiana Production Company

WELL NAME: Caly Creek Federal #13-29

SECTION SWSW 29 TOWNSHIP 34S RANGE 2W COUNTY Garfield

DRILLING CONTRACTOR Kenting

RIG # 20-E

SPUDDED: DATE 3-15-82

TIME 4:00 AM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Bill Claxton

TELEPHONE # 303-694-0919

DATE 3-15-82 SIGNED DB

South Louisiana Production Company, Inc.

Denver Corporate Center
Tower II, Suite 500
7800 E. Union Parkway
Denver, Colorado 80237
(303) 694-0919

March 31, 1982

STATE OF UTAH
Natural Resources and Energy
Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
re: Clay Creek Fed 13-29

Gentlemen:

Attached are copies of our monthly operations report and a sundry notice recently filed with the USGS on the captioned well.



C. William Claxton
Assistant Drilling Manager

CWC/cs
enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Exploratory
2. NAME OF OPERATOR
South Louisiana Production Co., Inc.
3. ADDRESS OF OPERATOR Denver Corporate Center
Tower II 7800 E. Union Parkway, Denver 80237
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW-SW SEC 29 - T34S - R2W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Progress Report

5. LEASE

U-23162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Creek Federal

9. WELL NO.

13-29

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 29 T34S R2W

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR 7442

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. 30" conductor pipe set at 80 (GL) and cemented to surface with construction cement
2. Move in rotary tools and spud on 3-15-82
3. Drilled 26" hole to 1035' - Ran 20" 94# surface casing to 1032' (KB) and cement to surface with 1360 sx cement
4. Presently drilling 17 1/2" hole at 2657'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. Clayton TITLE Drilling Manager DATE 3/31/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-23162
Communitization Agreement No. _____
Field Name Wildcat
Unit Name _____
Participating Area _____
County Garfield State Utah
Operator South Louisiana Production Co.
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13-29	SW-SW 29	345	2W	DRLG					Set Surface pipe at 1032' Presently Drlg at 2657'

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Cel Clayton Address: 7800 E. Union Parkway, Denver CO 80237
Title: Assistant Drilling Manager Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-23162
Communitization Agreement No. _____
Field Name Wildcat *Confidential*
Unit Name _____
Participating Area _____
County Garfield State Utah
Operator South Louisiana Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13-29	SW-SW 29	34S	2W	Drilling					Drilling 17 1/2' 4914'

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: W Clayton (CS) Address: 7800 E. Union Pkwy. Ste 500, Denver, CO
Title: Assistant Drilling Manager Page 1 of 1 80237

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356
MONTHLY REPORT
OF
OPERATIONS

Lease No. U-23162
Communitization Agreement No. _____
Field Name Wildcat
Unit Name _____
Participating Area _____
County Garfield State Utah
Operator South Louisiana Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13-29	SW-SW 29	34S	2W	Drilling					Drilling 17 1/2" 4914'

COPY

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: W Clayton (CS) Address: 7800 E. Union Pkwy. Ste 500, Denver, CO
Title: Assistant Drilling Manager Page 1 of 1 80237

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Exploratory		5. LEASE DESIGNATION & SERIAL NO. U-23162	
2. NAME OF OPERATOR South Louisiana Production Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Denver Corporate Center, Tower II 7800 E. Union Parkway, Suite 500, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW - SW Sec 29- T34S-R2W At proposed prod. zone Same		8. FARM OR LEASE NAME Clay Creek Federal	
14. PERMIT NO.		9. WELL NO. 13-29	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 7442		10. FIELD AND POOL, OR WILDCAT wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29-R34S-R2W	
		12. COUNTY Garfield	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other)

Progress Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work **Month of May, 1982**

* Must be accompanied by a cement verification report.

1. Continued to drill 17 1/2" hole to 5934'. Ran 13 3/8" and 13 3/8" casing to 5934' (KB) and cemented to surface with 5190 sx cement in 2 stages.

2. Presently drilling 12 1/4" hole at 7039'.

19. I hereby certify that the foregoing is true and correct

SIGNED

CW Clayton

TITLE

Assistant Drilling Mgr

DATE

6-1-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-23162

Communitization Agreement No. _____

Field Name Wildcat

Unit Name _____

Participating Area _____

County Garfield State Utah

Operator South Louisiana Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13-29	SW-SW 29	34S	2W	Drlg					Drlg 12 1/2" hole @ 7039'

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: CW Clayton Address: 7800 E. Union Plwy., Denver, CO 80237

Title: Drilling Manager

Page 1 of 1

South Louisiana Production Company, Inc.

Denver Corporate Center
Tower II, Suite 500
7800 E. Union Parkway
Denver, Colorado 80237
(303) 694-0919

RECEIVED

JUN 08 1982

**DIVISION OF
OIL, GAS & MINING**

Confidential

June 1, 1982

MINERALS MANAGEMENT SERVICE
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

MARATHON OIL COMPANY
P.O. Box 120
Casper, WY 82602

STATE OF UTAH
Natural Resources and Energy
Oil gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

CHAMPLIN PETROLEUM COMPANY
P.O. Box 1257
Englewood, CO 80150

TENNECO
P.O. Box 3249
Englewood, CO 80155

Subject: Clay Creek Fed 13-29
Lease U-23162
Sundry Notice
Monthly Operations

Gentlemen:

Attached please find a copy of form 9-331 "Sundry Notice" and form 9-329 Monthly Report of Operations on the captioned well. Should any additional information be needed, please contact this office.

Cynthia Stoll

Cynthia Stoll
Drilling/Production Secretary
SOUTH LOUISIANA PRODUCTION COMPANY, INC.

cc: Delmer Jones
enclosures
cs

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES**CONFIDENTIAL**File in duplicate for Patented and Federal lands.
File in triplicate for State lands.**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Exploratory</u>		5. LEASE DESIGNATION & SERIAL NO. <u>U-23162</u>	
2. NAME OF OPERATOR <u>South Louisiana Production Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>7800 E. Union Pkwy., Suite 500, Denver, CO 80237</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>SW-SW Sec 29, T34S, R2W</u> At proposed prod. zone <u>Same</u>		8. FARM OR LEASE NAME <u>Clay Creek Federal</u>	
14. PERMIT NO.		9. WELL NO. <u>13-29</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR 7442'</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 29, T34S, R2W</u>	
		12. COUNTY <u>Garfield</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Progress Report</u>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work Month of June, 1982

* Must be accompanied by a cement verification report.

1. Continue to drill 12 1/4" hole to 9671' KB.
2. Ran 9 5/8" liner from 5614' to 9671'. Cement with 476 sx of Class H. Good Returns
3. Tested 9 5/8" liner and BOP's to 2000 psi prior to drilling cement shoe.
4. Presently drilling 8 1/2" hole at 9887'.

19. I hereby certify that the foregoing is true and correct

SIGNED CW Winton TITLE Assistant Drilling Manager DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-23162
Communitization Agreement No. _____
Field Name Wildcat
Unit Name _____
Participating Area _____
County Garfield State Utah
Operator South Louisiana Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13-29	SW-SW 29	34S	2W	Drlg					Drlg 8 1/2" hole at 9887'

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: _____ Address: 7800 E. Union Pkwy., Ste. 500, Denver
Title: Assistant Drilling Manager Page 1 of 1 CO 80237

South Louisiana Production Company, Inc.

Denver Corporate Center
Tower II, Suite 500
7800 E. Union Parkway
Denver, Colorado 80237
(303) 694-0919

July 1, 1982

MINERALS MANAGEMENT SERVICE
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

STATE OF UTAH
Natural Resources and Energy
Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Subject: Clay Creek Fed 13-29
Sundry Notice
Monthly Operations Report

MARATHON OIL COMPANY
P.O. Box 120
Casper, WY 82602

CHAMPLIN PETROLEUM COMPANY
P.O. Box 1257
Englewood, CO 80150

TENNECO
P.O. Box 3249
Englewood, CO 80155

Gentlemen:

Attached please find a copy of form 9-331 "Sundry Notice" and form 9-239 "Monthly Report of Operations" on the captioned well. Should any additional information be needed, please advise.

Cynthia Stoll

Cynthia Stoll
Drilling/Production Secretary
SOUTH LOUISIANA PRODUCTION COMPANY, INC.

cc: Delmer Jones
enclosures
cs

RECEIVED
JUL 07 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-23162

Communitization Agreement No. _____

Field Name Wildcat

Unit Name Clay Creek Federal 13-29

Participating Area _____

County Garfield State Utah

Operator South Louisiana Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13-29	SW-SW 29	34S	2W	Drlg					Running electric logs @ 12,577' (intermediate logs)

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: C.W. Clayton

Address: 7800 E. Union Pkwy, Ste 500, Denver

Title: Assistant Drilling Manager

Page 1 of 1 80237

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-23162

Communitization Agreement No. _____

Field Name Wildcat

Unit Name Clay Creek Federal 13-29

Participating Area _____

County Garfield

State Utah

Operator South Louisiana Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13-29	SW-SW 29	34S	2W	Drlg					Running electric logs @ 12,577' (intermediate log)

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: C.W. Clayton

Address: 7800 E. Union Pkwy. Ste 500, Denver

Title: Assistant Drilling Manager

Page 1 of 1 80237

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEPT IN TRIPLICATE*
for instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Exploratory</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>U-23162</u>	
2. NAME OF OPERATOR <u>South Louisiana Production Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>7800 E. Union Pkwy. Suite 500, Denver, CO 80237</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SW-SW Sec 29, T34S, R2W</u>		8. FARM OR LEASE NAME <u>Clay Creek Federal</u>	
14. PERMIT NO.		9. WELL NO. <u>13-29</u>	
15. ELEVATIONS (Show whether OF, RT, CR, etc.) <u>GR 7442'</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA <u>Sec 29, T34S, R2W</u>	
		12. COUNTY OR PARISH <u>Garfield</u>	
		13. STATE <u>Utah</u>	

SALT LAKE CITY, UTAH

AUG 5 1982

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Month of July, 1982

1. Continue to drill 8 1/2" hole to 12,577' KB

2. Presently running intermediate electric logs at 12,577'.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Claxton

TITLE Assistant Drilling Manager

DATE 8/1/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-23162

Communitization Agreement No. _____

Field Name Wildcat

Unit Name Clay Creek Federal 13-29

Participating Area _____

County Garfield State Utah

Operator South Louisiana Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13-29	SW SW 29	34S	2W	P & A					T.D. 12,894 P & A 8/25/82

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: C. W. Clayton

Address: 7800 E. Union Pkwy., Ste 500, Denver CO

Title: Assistant Drilling Manager

Page 1 of 1 80237

CELERON Oil and Gas Company

Denver Corporate Center

Tower II, Suite 500

7800 East Union Parkway

Denver, Colorado 80237

(303) 694-0919

August 1, 1982

MINERALS MANAGEMENT SERVICE
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

STATE OF UTAH
Natural Resources and Energy
Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84144

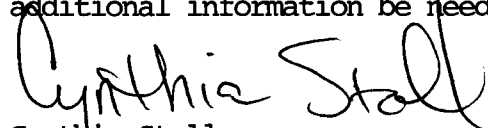
Subject: Clay Creek Federal 13-29
Lease U-23162
Sundry Notice
Monthly Operations

MARATHON OIL COMPANY
P.O. Box 120
Casper, WY 82602
Att: Shirley Raab

CHAMPLIN PETROLEUM COMPANY
P.O. Box 1257
Englewood, CO 80150
Att: Jenny Greene

TENNECO
P.O. Box 3249
Englewood, CO 80155
Att: Vicky Gebhart

Attached please find a copy of form 9-331 "Sundry Notice" and form 9-329 Monthly Report of Operations on the captioned well. Should any additional information be needed, please contact this office.


Cynthia Stoll
Drilling Secretary
CELERON OIL & GAS COMPANY

RECEIVED
AUG 09 1982

cc: Delmer Jones
enclosures
cs

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Exploratory

2. NAME OF OPERATOR

South Louisiana Production Company

3. ADDRESS OF OPERATOR

7800 E. Union Pkwy. Suite 500, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW SW Sec 29, T34S, R2W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Progress Report

5. LEASE

U-23162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Creek Federal

9. WELL NO.

13-29

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T34S, R2W

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR 7442'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Continue to drill 8 1/2" hole to 12,577' KB

2. Presently running intermediate logs at 12,577 KB

RECEIVED

AUG 09 1982

DIVISION OF
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Elston

TITLE Assistant Drilling

DATE 8/1/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL INSPECTION RECORD

RIG NUMBER: 20

Location and rig looked good.

SEND TYPED COPY TO COMPANY: YES_____ No X



TICKET NO. 31878900
18-AUG-82
ROCK SPRINGS

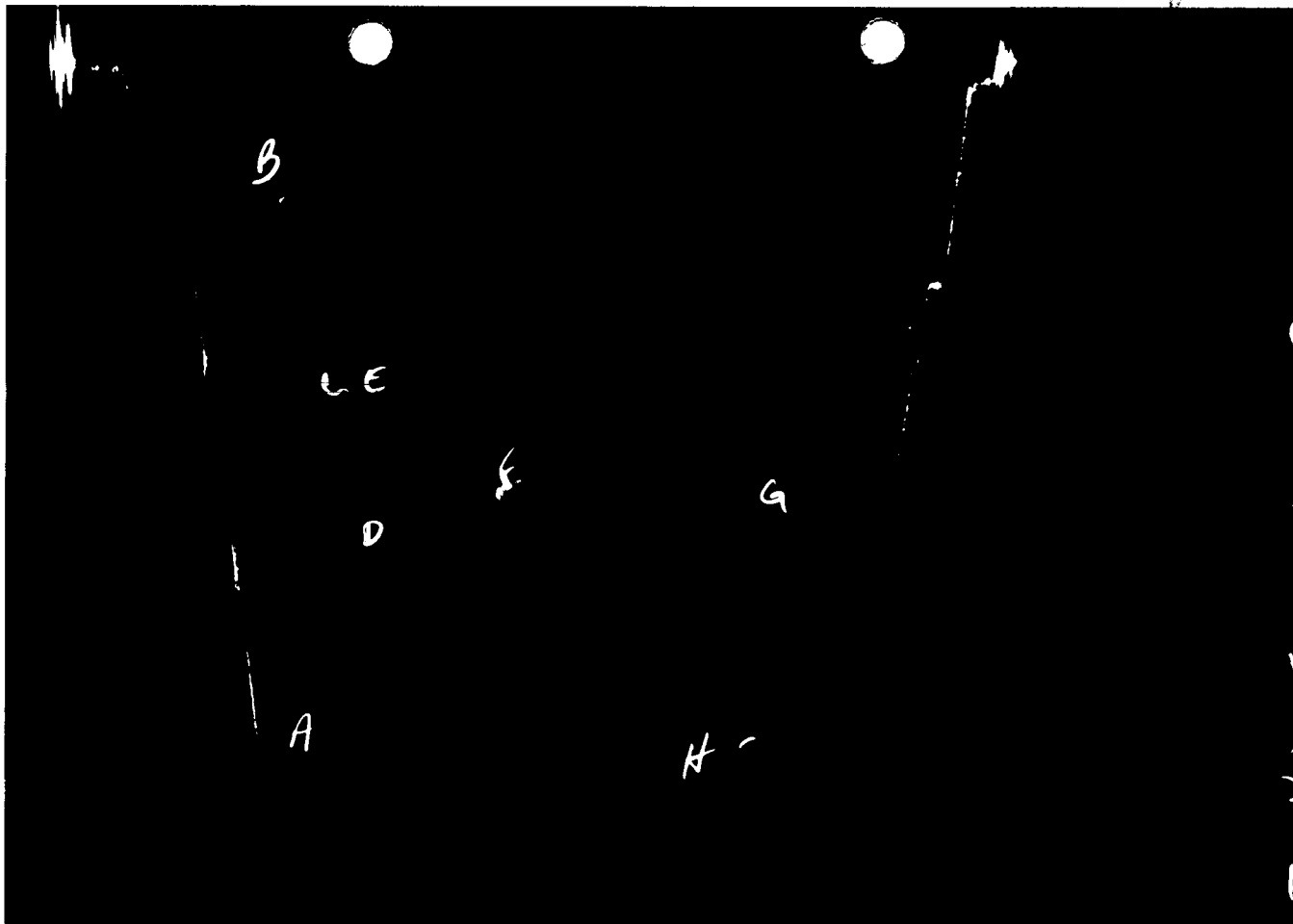
RECEIVED

AUG 23 1982

DIVISION OF
OIL, GAS & MINING

FORMATION TESTING SERVICE REPORT

CLAY CREEK	13-29	1	12486.1 - 12880.1	SOUTH LOUISIANA PRODUCTION COMPANY, INC.
LEASE NAME	WELL NO.	TEST NO.	TESTED INTERVAL	LEASE OWNER/COMPANY NAME
LEGAL LOCATION SEC. - TWP. - RMC.	29-34S-2W	FIELD AREA	WILDCAT	COUNTY
				GARFIELD
				STATE
				UTAH
				SM-DR



GAUGE NO: 425 DEPTH: 12876.0 BLANKED OFF: YES HOUR OF CLOCK: 48

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		5732.7			
B	INITIAL FIRST FLOW		1003.9			
C	FINAL FIRST FLOW		2780.2	65.0	64.7	F
C	INITIAL FIRST CLOSED-IN		2780.2			
D	FINAL FIRST CLOSED-IN		3748.7	120.0	118.8	C
E	INITIAL SECOND FLOW		2838.3			
F	FINAL SECOND FLOW		3749.8	295.0	295.5	F
F	INITIAL SECOND CLOSED-IN		3749.8			
G	FINAL SECOND CLOSED-IN		3761.4	600.0	601.0	C
H	FINAL HYDROSTATIC		5702.9			

6

LE

6

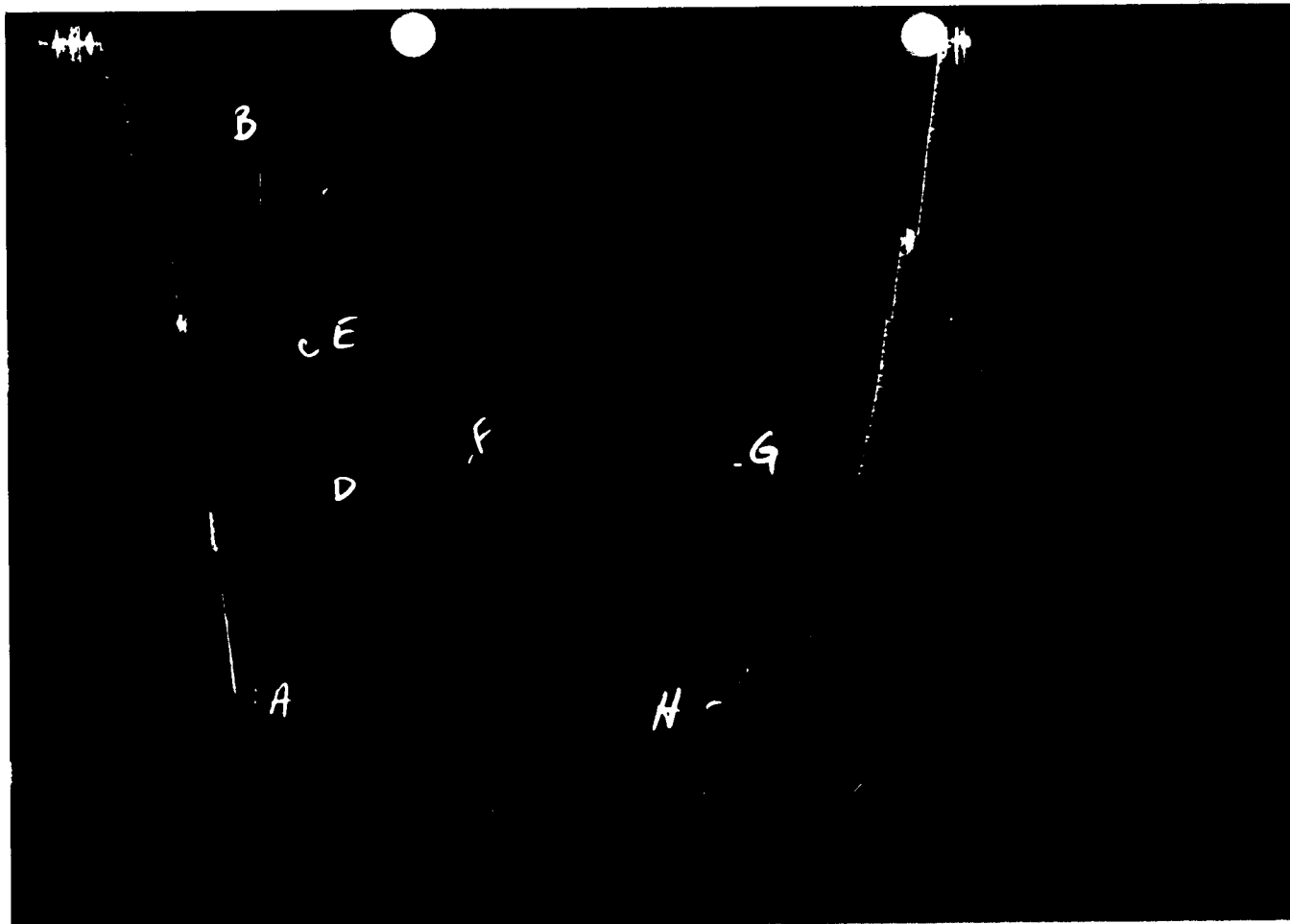
G

D

A

H

312789-425



GAUGE NO: 1579 DEPTH: 12463.0 BLANKED OFF: NO HOUR OF CLOCK: 48

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		5552.6			
B	INITIAL FIRST FLOW		797.2			
C	FINAL FIRST FLOW		2597.0	65.0	64.7	F
C	INITIAL FIRST CLOSED-IN		2597.0			
D	FINAL FIRST CLOSED-IN		3566.7	120.0	118.8	C
E	INITIAL SECOND FLOW		2654.3			
F	FINAL SECOND FLOW		3567.2	295.0	295.5	F
F	INITIAL SECOND CLOSED-IN		3567.2			
G	FINAL SECOND CLOSED-IN		3579.6	600.0	601.0	C
H	FINAL HYDROSTATIC		5544.3			

B

C E

D

G

A

H

6789-1579

EQUIPMENT & HOLE DATA

FORMATION TESTED: MISSISSIPPI
NET PAY (ft): _____
GROSS TESTED FOOTAGE: 394.0
ALL DEPTHS MEASURED FROM: KELLY BUSHING
CASING PERFS. (ft): _____
HOLE OR CASING SIZE (in): 6.000
ELEVATION (ft): 0
TOTAL DEPTH (ft): 12880.0
PACKER DEPTH(S) (ft): 12478. 12486
FINAL SURFACE CHOKE (in): _____
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 8.60
MUD VISCOSITY (sec): 45
ESTIMATED HOLE TEMP. (°F): 200
ACTUAL HOLE TEMP. (°F): 210 @ 12876.0 ft

TICKET NUMBER: 31878900

DATE: 8-10-82 TEST NO: 1

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
ROCK SPRINGS

TESTER: L. SUTTER

WITNESS: J. NEVES

DRILLING CONTRACTOR:
KENTING

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
PIT	<u>1.660 @ 68 °F</u>	<u>3500 ppm</u>
TOP DRILL PIPE	<u>3.320 @ 68 °F</u>	<u>1800 ppm</u>
MIDDLE	<u>2.600 @ 68 °F</u>	<u>2800 ppm</u>
TOP SAMPLER	<u>1.200 @ 68 °F</u>	<u>5000 ppm</u>
SAMPLER	<u>2.700 @ 68 °F</u>	<u>2200 ppm</u>
	<u>@ °F</u>	<u>ppm</u>

SAMPLER DATA

Pstg AT SURFACE: 0
cu.ft. OF GAS: 0.00
cc OF OIL: 0
cc OF WATER: 2000
cc OF MUD: 0
TOTAL LIQUID cc: 2000

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F
GAS/OIL RATIO (cu.ft. per bbl): _____
GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
<u>WATER (Ft)</u>	<u>1029.0</u>	<u>8.30</u>

RECOVERED:

3500' OF WATER

MEASURED FROM
TESTER VALVE

REMARKS:

INSIDE DIAMETER OF DRILL PIPE WAS NOT REPORTED.

TYPE & SIZE MEASURING DEVICE:

TICKET NO: 31878900

[illegible]

TICKET NO: 31878900

CLOCK NO: 21544 HOUR: 48



HALLIBURTON

 SERVICES

GAUGE NO: 1579

DEPTH: 12463.0

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B 1	0.0	797.2			
2	5.0	1222.2	425.0		
3	10.0	1517.4	295.2		
4	15.0	1720.9	203.5		
5	20.0	1850.0	129.1		
6	25.0	1955.2	105.2		
7	30.0	2049.6	94.3		
8	35.0	2142.2	92.6		
9	40.0	2230.0	87.8		
10	45.0	2314.8	84.8		
11	50.0	2394.1	79.3		
12	55.0	2468.9	74.8		
13	60.0	2533.5	64.6		
C 14	64.7	2597.0	63.5		
FIRST CLOSED-IN					
C 1	0.0	2597.0			
2	8.0	3343.8	746.8	7.1	0.959
3	16.0	3429.1	832.1	12.8	0.703
4	24.0	3474.6	877.7	17.5	0.568
5	32.0	3502.2	905.2	21.4	0.480
6	40.0	3521.0	924.1	24.7	0.418
7	48.0	3533.7	936.7	27.5	0.371
8	56.0	3542.0	945.1	30.0	0.334
9	64.0	3547.7	950.7	32.2	0.303
10	72.0	3552.7	955.8	34.1	0.278
11	80.0	3556.2	959.3	35.8	0.257
12	88.0	3558.6	961.7	37.3	0.239
13	96.0	3562.1	965.2	38.7	0.224
14	104.0	3564.3	967.4	39.9	0.210
15	112.0	3565.9	968.9	41.0	0.198
D 16	118.8	3566.7	969.8	41.9	0.189
SECOND FLOW					
E 1	0.0	2654.3			
2	30.0	2976.3	322.0		
3	60.0	3192.8	216.5		
4	90.0	3331.5	138.7		
5	120.0	3419.0	87.5		
6	150.0	3476.1	57.1		
7	180.0	3514.4	38.3		
8	210.0	3538.1	23.6		
9	240.0	3552.7	14.7		
10	270.0	3562.4	9.6		
F 11	295.5	3567.2	4.8		

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND CLOSED-IN					
F 1	0.0	3567.2			
2	40.0	3574.8	7.7	36.0	1.000
3	80.0	3575.5	8.3	65.4	0.741
4	120.0	3576.4	9.2	90.0	0.602
5	160.0	3576.8	9.6	110.8	0.512
6	200.0	3577.5	10.3	128.6	0.447
7	240.0	3577.5	10.3	144.0	0.398
8	280.0	3577.9	10.7	157.5	0.359
9	320.0	3577.9	10.7	169.5	0.327
10	360.0	3577.9	10.7	180.1	0.301
11	400.0	3578.1	10.9	189.5	0.279
12	440.0	3578.6	11.4	198.1	0.260
13	480.0	3579.4	12.3	205.8	0.243
14	520.0	3579.4	12.3	212.8	0.229
15	560.0	3579.4	12.3	219.2	0.216
G 16	601.0	3579.6	12.5	225.2	0.204

REMARKS:

TICKET NO: 31878900

CLOCK NO: 12912 HOUR: 48























GAUGE NO: 425

DEPTH: 12876.0

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B 1	0.0	1003.9			
2	5.0	1389.5	385.6		
3	10.0	1722.3	332.8		
4	15.0	1920.1	197.8		
5	20.0	2035.9	115.8		
6	25.0	2139.4	103.5		
7	30.0	2237.0	97.6		
8	35.0	2329.2	92.2		
9	40.0	2413.1	83.9		
10	45.0	2497.6	84.5		
11	50.0	2574.5	76.9		
12	55.0	2651.2	76.7		
13	60.0	2721.8	70.6		
C 14	64.7	2780.2	58.4		
FIRST CLOSED-IN					
C 1	0.0	2780.2			
2	8.0	3536.8	756.7	7.1	0.959
3	16.0	3621.1	840.9	12.8	0.704
4	24.0	3664.3	884.1	17.5	0.568
5	32.0	3689.7	909.5	21.4	0.480
6	40.0	3707.2	927.1	24.7	0.418
7	48.0	3719.7	939.6	27.5	0.371
8	56.0	3727.4	947.2	30.0	0.334
9	64.0	3733.3	953.2	32.2	0.303
10	72.0	3738.4	958.2	34.1	0.279
11	80.0	3741.7	961.5	35.8	0.257
12	88.0	3744.5	964.3	37.3	0.239
13	96.0	3746.5	966.3	38.6	0.224
14	104.0	3748.2	968.1	39.9	0.210
15	112.0	3750.0	969.8	41.0	0.198
D 16	118.8	3748.7	968.5	41.9	0.189
SECOND FLOW					
E 1	0.0	2838.3			
2	30.0	3152.6	314.3		
3	60.0	3378.1	225.4		
4	90.0	3519.7	141.7		
5	120.0	3608.3	88.6		
6	150.0	3664.5	56.1		
7	180.0	3699.3	34.9		
8	210.0	3718.2	18.9		
9	240.0	3727.6	9.4		
10	270.0	3743.6	16.0		
F 11	295.5	3749.8	6.1		

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND CLOSED-IN					
F 1	0.0	3749.8			
2	40.0	3757.9	8.1	36.0	1.000
3	80.0	3758.1	8.3	65.5	0.741
4	120.0	3754.6	4.8	90.0	0.602
5	160.0	3754.6	4.8	110.8	0.512
6	200.0	3760.3	10.5	128.6	0.447
7	240.0	3761.0	11.2	144.0	0.398
8	280.0	3759.9	10.1	157.5	0.359
9	320.0	3755.9	6.1	169.5	0.328
10	360.0	3755.3	5.5	180.1	0.301
11	400.0	3760.7	11.0	189.5	0.279
12	440.0	3761.6	11.8	198.1	0.260
13	480.0	3761.2	11.4	205.8	0.243
14	520.0	3757.5	7.7	212.8	0.229
15	560.0	3756.1	6.4	219.2	0.216
G 16	601.0	3761.4	11.6	225.2	0.204

REMARKS:

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	5.000	8710.0		
1		DRILL PIPE.....	3.500	3582.0		
3		DRILL COLLARS.....	4.750	2.750	31.1	
50		IMPACT REVERSING SUB.....	5.500	2.250	1.0	
50		IMPACT REVERSING SUB.....	5.500	2.250	1.0	
3		DRILL COLLARS.....	4.750	2.750	124.2	
13		DUAL CIP SAMPLER.....	5.000	0.860	5.0	
60		HYDROSPRING TESTER.....	5.000	0.750	4.0	12461.0
80		AP RUNNING CASE.....	5.000	3.060	4.1	12463.0
15		JAR.....	5.000	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	2.8	
70		OPEN HOLE PACKER.....	5.500	1.530	5.8	12478.0
18		DISTRIBUTOR VALVE.....	5.000	1.680	2.0	
70		OPEN HOLE PACKER.....	5.500	1.530	5.8	12486.0
19		ANCHOR PIPE SAFETY JOINT.....	5.000	1.500	4.3	
5		CROSSOVER.....	4.750	2.500	5.0	
3		DRILL COLLARS.....	4.750	2.750	342.4	
5		CROSSOVER.....	4.750	2.000	0.8	
21		PERFORATED TAIL PIPE.....	5.000	3.000	40.0	
81		BLANKED-OFF RUNNING CASE.....	5.000	3.000	4.1	12876.0
TOTAL DEPTH					12880.0	

EQUIPMENT DATA

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator SOUTH LOUISIANA PROD. COMPANY Representative Bill Claxton (303-694-0919)

Well No. 13-29 Location SW 1/4 SW 1/4 Section 29 Township 34S Range 2W

County Garfield Field Wildcat State Utah

Unit Name and
Required Depth _____ Base of fresh water sands _____

T.D. _____ Size hole and
Fill per sack _____ " _____ Mud Weight
' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
_____	_____	_____	_____	<u>Plugging program provided & approved by Minerals</u>		
_____	_____	_____	_____	<u>Management Service. Operator will submit Sundry</u>		
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>Notice with plugging details.</u>		
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Approved by Norm Stout Date 8-25-82 Time _____ a.m.
p.m.

Mc

CELERON Oil and Gas Company

Denver Corporate Center

Tower II, Suite 500

7800 East Union Parkway

Denver, Colorado 80237

(303) 694-0919

September 2, 1982

MINERALS MANAGEMENT SERVICE
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

STATE OF UTAH
Natural Resources and Energy
Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84144

Subject: Clay Creek Federal 13-29
Lease U-23162
Sundry Notice
Monthly Operations

MARATHON OIL COMPANY
P.O. Box 120
Casper, WY 82602
Att: Shirley Raab

CHAMPLIN PETROLEUM COMPANY
P.O. Box 1257
Englewood, CO 80150
Att: Jenny Greene

TENNECO
P.O. Box 3249
Englewood, CO 80155
Att: Vicky Gebhart

Attached please find a copy of form 9-331 "Sundry Notice" and form 9-329 Monthly Report of Operations on the captioned well. Should any additional information be needed, please contact this office.

Cynthia Stoll
Cynthia Stoll
Drilling Secretary
CELERON OIL & GAS COMPANY

cc: Delmer Jones
enclosures
cs

RECEIVED
SEP 07 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Exploratory

2. NAME OF OPERATOR

South Louisiana Production Company

3. ADDRESS OF OPERATOR

7800 E. Union Pkwy., Ste 500, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW SW Sec 29, T34S, R2W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Progress Report August

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Cemented 7" liner from 9379-12576 with 825 sx cement

2. Drilled 6" hole to 12,894' - T.D.

3. Evaluated open hole from 12,576' - T.D.

4. Received verbal approval and set retainer at 12,491' - Squeeze open hole with 165 sx cement - Dump 200' cement on top of plug.

5. Perforate 7" liner from 9946-9978' and swab test Kaibab Formation. Tested 100% water

6. Received verbal approval & plugged well. (Details of plugging will be submitted under separate cover.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. Austin TITLE Engineer DATE September 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED BY THE
OF UTAH DIVISION
OIL, GAS, AND MIN
DATE: 9/7/82
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Dry Hole

2. NAME OF OPERATOR

South Louisiana Production Company

3. ADDRESS OF OPERATOR

7800 E. Union Pkwy., Ste 500, Denver, CO 80231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW SW Sec 29, T34S, R2W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

II-23162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Creek Federal

9. WELL NO.

13-29

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T34S, R2W

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR 7442

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Received approval and will P&A well as follows:

1. Set cement retainer at 9800' - Squeeze thru retainer with 200 sx cement
2. Spot 165 sx cement on top of retainer to 9120 (combine 2 plugs)
3. Spot 100 sx cement from 7200 to 7000'
4. Spot 230 sx cement from 5800' to 5400'
5. Spot 160 sx cement from 2700 to 2500'
6. Spot 80 sx cement from 200' to surface
7. Cut well head off - erect dry hole marker - Restore surface

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED AW Clark TITLE Asst. Drlg Manager DATE September 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other Dry Hole

2. NAME OF OPERATOR
South Louisiana Production Company

3. ADDRESS OF OPERATOR
7800 E. Union Pkwy., Ste 500, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW SW Sec 29, T34S, R2W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-23162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clay Creek Federal

9. WELL NO.
13-29

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 29, T34S, R2W

12. COUNTY OR PARISH Garfield 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 7442'

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Received verbal permission from Minerals Management Service and Plugged well as follows on 8/25/82:

1. Set cement retainer at 9801' and squeezed 200 sx cement thru retainer.
2. Spot 165 sx cement from 9801 to 9120' (combined 2 recommended plugs)
3. Spot 100 sx cement from 7212 to 7000'
4. Spot 230 sx cement from 5831 to 5431'
5. Spot 160 sx cement from 2705 to 2500'
6. Spot 80 sx cement from 210' to surface
7. Cut casing head off 4' below ground and weld on cap
8. Erect dry hole marker and begin surface restoration work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Al Blanton TITLE Asst. Dirg Manager DATE September 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ Dry Hole

2. NAME OF OPERATOR
South Louisiana Production Company

3. ADDRESS OF OPERATOR
7800 E. Union Pkwy., Ste 500, Denver, CO 80231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW SW Sec 29, T34S, R2W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-23162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clay Creek Federal

9. WELL NO.
13-29

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 29, T34S, R2W

12. COUNTY OR PARISH
Garfield

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 7442

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Received approval and will P&A well as follows:

1. Set cement retainer at 9800' - Squeeze thru retainer with 200 sx cement
2. Spot 165 sx cement on top of retainer to 9120 (combine 2 plugs)
3. Spot 100 sx cement from 7200 to 7000'
4. Spot 230 sx cement from 5800' to 5400'
5. Spot 160 sx cement from 2700 to 2500'
6. Spot 80 sx cement from 200' to surface
7. Cut well head off - erect dry hole marker - Restore surface

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Martin TITLE Asst. Dir. Manager DATE September 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Dry Hole

2. NAME OF OPERATOR

South Louisiana Production Company

3. ADDRESS OF OPERATOR

7800 E. Union Pkwy., Ste 500, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SW SW Sec 29, T34S, R2W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☒

5. LEASE

II-23162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Creek Federal

9. WELL NO.

13-29

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T34S, R2W

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR 7442'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Received verbal permission from Minerals Management Service and Plugged well as follows on 8/25/82:

1. Set cement retainer at 9801' and squeezed 200 sx cement thru retainer.
2. Spot 165 sx cement from 9801 to 9120' (combined 2 recommended plugs)
3. Spot 100 sx cement from 7212 to 7000'
4. Spot 230 sx cement from 5831 to 5431'
5. Spot 160 sx cement from 2705 to 2500'
6. Spot 80 sx cement from 210' to surface
7. Cut casing head off 4' below ground and weld on cap
8. Erect dry hole marker and begin surface restoration work.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Oil Electric

TITLE Asst. Drlg Manager DATE

September 2, 1982

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CELERON Oil and Gas Company

Denver Corporate Center

Tower II, Suite 500

7800 East Union Parkway

Denver, Colorado 80237

(303) 694-0919

September 3, 1982

MINERALS MANAGEMENT SERVICE
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

STATE OF UTAH
Natural Resources and Energy
Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84144

Subject: Clay Creek Federal 13-29
Notice of Intent to Plug
Plugging Report

MARATHON OIL COMPANY
P.O. Box 120
Casper, WY 82602
Att: Shirley Raab

CHAMPLIN PETROLEUM COMPANY
P.O. Box 1257
Englewood, CO 80150
Att: Jenny Greene

TENNECO
P.O. Box 3249
Englewood, CO 80155
Att: Vicky Gebhart

Ladies and Gentlemen,

Attached please find the completed sundry notice forms on the captioned wells covering the "Notice of Intent" and subsequent Report of Plugging.

The location is presently being restored and will be reseeded with the seed mixture that was recommended by the Bureau of Land Management. Once the restoration work is completed, your office will receive a sundry notice to that effect.

Form 9-330 "Well Completion Report" is presently being prepared and will be filed under separate cover.

Should you be in need of any further information, please advise.

Kindest Regards,

C. W. Claxton

C. William Claxton
Assistant Drilling Manager
CELERON OIL & GAS COMPANY

enclosures
cc: Delmer Jones
CWC/cs

RECEIVED
SEP 08 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(per instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>U-23162</u>
2. NAME OF OPERATOR <u>South Louisiana Production Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>7800 E. Union Pkwy, Ste 500, Denver, CO 80237</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>SW-SW Section 29, T34S, R2W</u>		8. FARM OR LEASE NAME <u>Clay Creek Federal</u>
14. PERMIT NO. 		9. WELL NO. <u>13-29</u>
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <u>GR 7442</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Section 29, T34S, R2W</u>
		12. COUNTY OR PARISH 13. STATE <u>Garfield</u> <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Surface Restoration

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface has been restored and reseeded according to Bureau of Land Management stipulations.
Location is ready for final inspection as of 11/16/82.

18. I hereby certify that the foregoing is true and correct

SIGNED Cul Claxton

TITLE Drilling Manager

DATE 11/19/82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
Poison Springs A #1
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY
Federal #12-44
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY
Escalante #1
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY
Clay Creek Federal 11-32
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY
Johns Valley 41-27
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY
Johns Valley #1
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY
Clay Creek Federal 13-29
Sec.29, T.34S, R.2W,

RA.